

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
EAST CHAPITA 72-04

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43047-39274

3a. Address **P.O. Box 1815 Vernal Ut 84078**

3b. Phone No. (include area code)
435-789-0790

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde/Wasatch

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **642490 X 2083 FNL & 2037 FEL (SWNE) 40.066261 LAT 109.329897 LON**
At proposed prod. zone **SAME 4436242 Y 40.066288 -109.329178**

11. Sec., T. R. M. or Blk. and Survey or Area
Section 4, T9S, R23E S.L.B&M

14. Distance in miles and direction from nearest town or post office*
58.3 Miles South of Vernal, UT

12. County or Parish
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
2037 Lease Line 557 Drilling Line

16. No. of acres in lease
2451

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
1180

19. Proposed Depth
9420

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4985 GL


22. Approximate date work will start*

23. Estimated duration
45 Days

24. Attachments

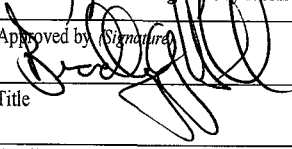
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **Sr. Regulatory Assistant**

Name (Printed Typed)
Kaylene R. Gardner

Date
04/24/2007

Approved by Signature

Title

Name (Printed Typed)
BRADLEY G. HILL
Office **ENVIRONMENTAL MANAGER**

Date
05-16-07

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

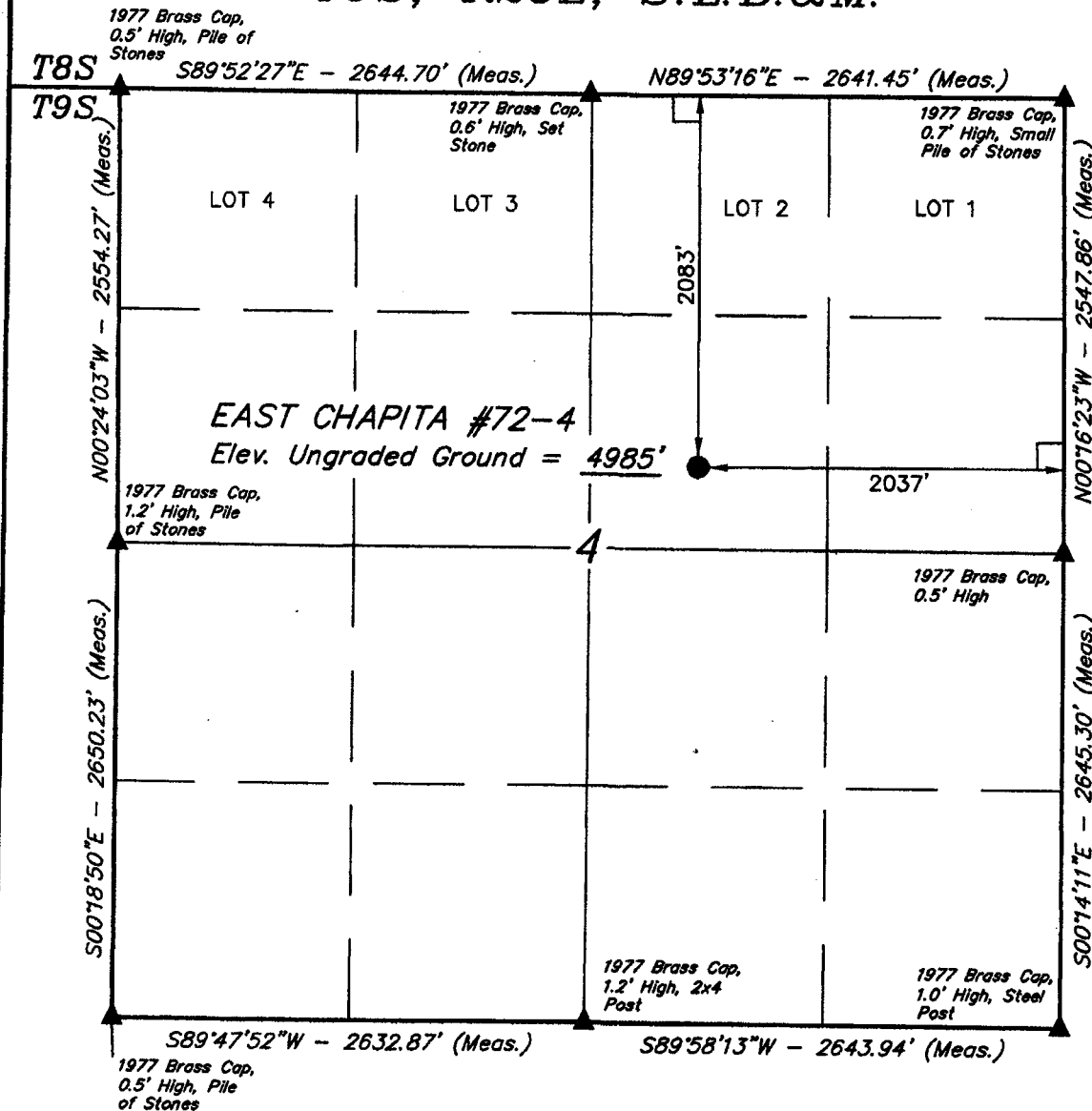
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
APR 27 2007
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'58.54" (40.066261)
 LONGITUDE = 109°19'47.63" (109.329897)
 (NAD 27)
 LATITUDE = 40°03'58.66" (40.066294)
 LONGITUDE = 109°19'45.18" (109.329217)

EOG RESOURCES, INC.

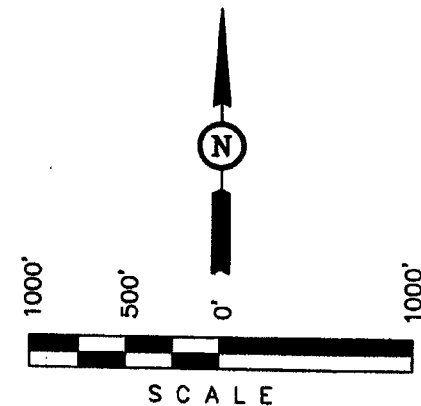
Well location, EAST CHAPITA #72-4, located as shown in the SW 1/4 NE 1/4 of Section 4, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

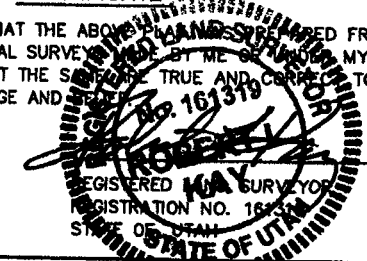
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLANS WERE PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-17-06	DATE DRAWN: 11-20-06
PARTY G.S. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

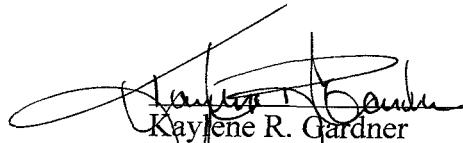
**EAST CHAPITA 72-04
2083' FNL & 2037' FEL (SWNE)
SECTION 4, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Exhibit A is the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 24th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

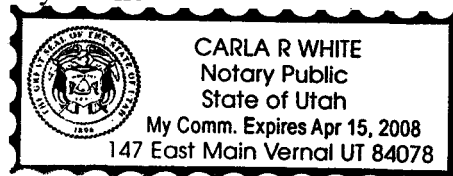
Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 24th day of April, 2007.

My Commission Expires: ~~August 1, 2009~~ 4/15/2008

Notary Public



R 23 E



T 9 S

ECW 72-4

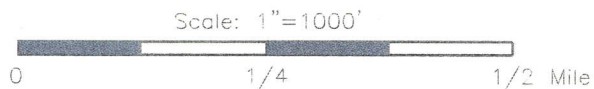
4

ECW 10-4

ECW 11-4

U-01304

 EAST CHAPITA 72-4



Denver Division

EXHIBIT "A"

EAST CHAPITA 72-4
Commingling Application
Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingled\page_EC72-4_commingled.dwg
WELL

Author

TLM

Apr 20, 2007 -
9:23am

EIGHT POINT PLAN

EAST CHAPITA 72-04
SW/NE, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,013		Shale	
Wasatch	4,915	Primary	Sandstone	Gas
Chapita Wells	5,508	Primary	Sandstone	Gas
Buck Canyon	6,151	Primary	Sandstone	Gas
North Horn	6,752	Primary	Sandstone	Gas
KMV Price River	7,208	Primary	Sandstone	Gas
KMV Price River Middle	8,093	Primary	Sandstone	Gas
KMV Price River Lower	8,900	Primary	Sandstone	Gas
Sego	9,216		Sandstone	
TD	9,420			

Estimated TD: **9,420' or 200'± below Sego top**

Anticipated BHP: 5,144 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 72-04 SW/NE, SEC. 4, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 72-04 SW/NE, SEC. 4, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 72-04
SW/NE, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **152 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **880 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

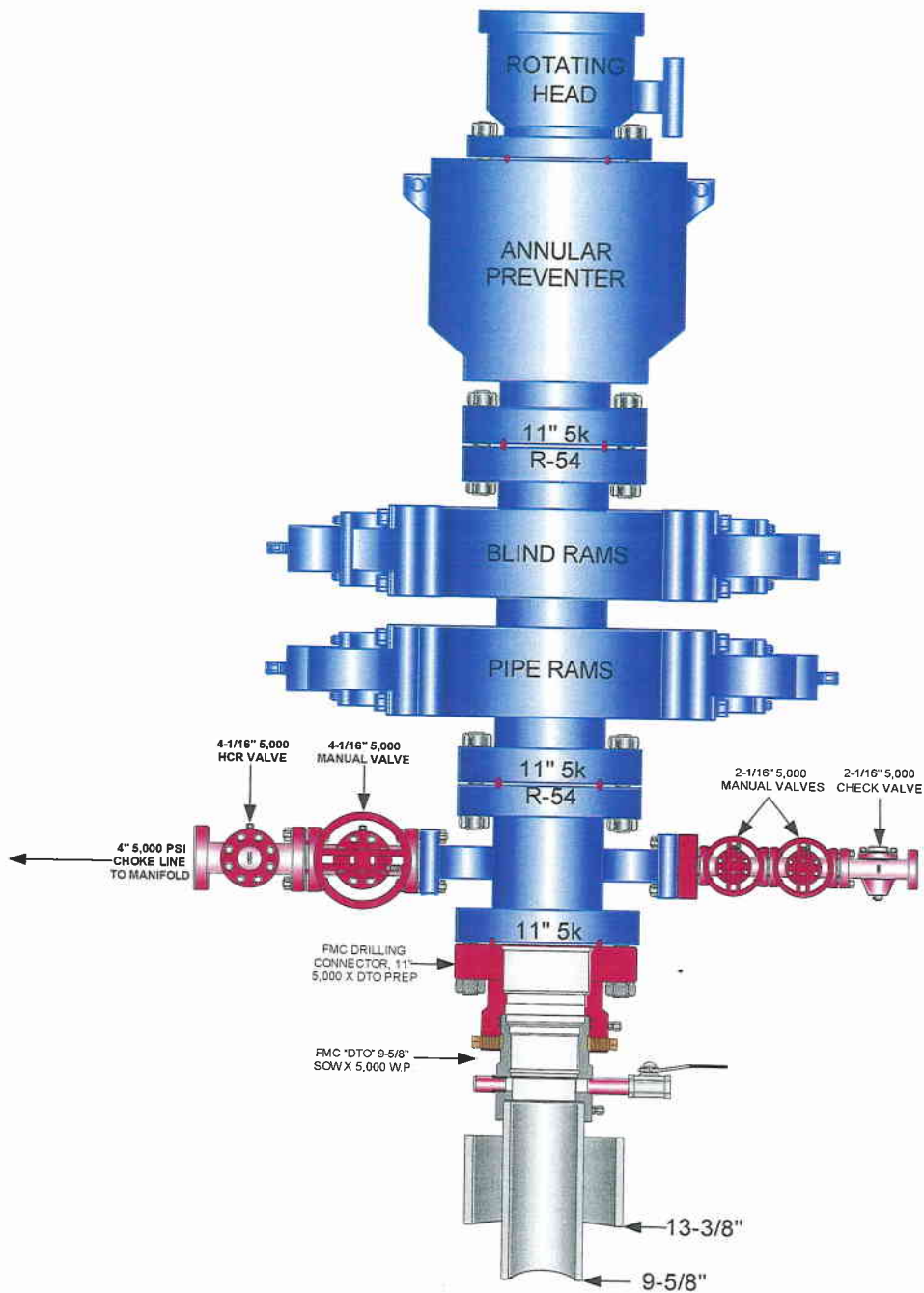
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

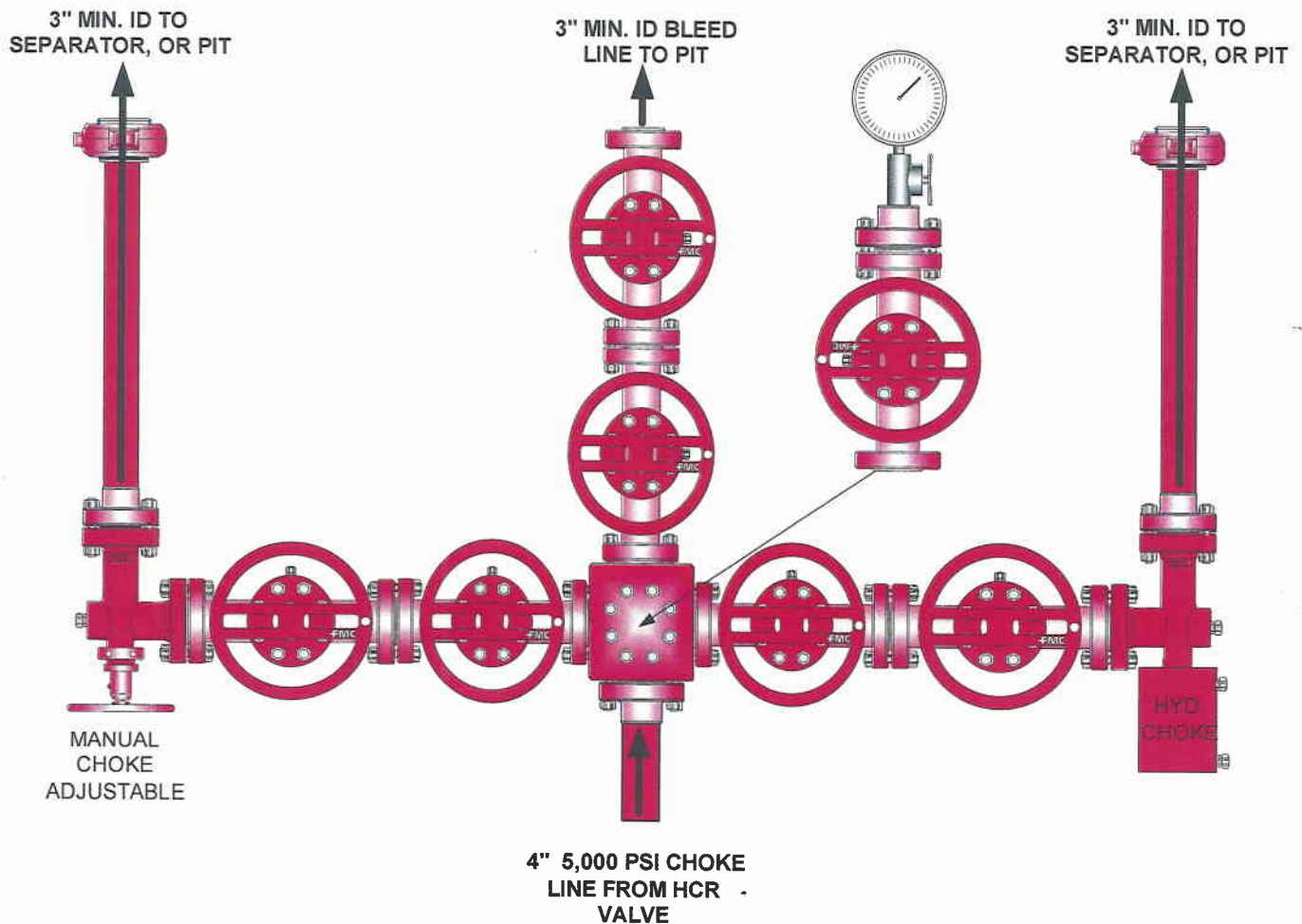
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 72-04
SWNE, Section 4, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 170 feet long with a 40-foot right-of-way, disturbing approximately 0.16 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.00 acres. The pipeline is approximately 697 feet long with a 40-foot right-of-way, disturbing approximately 0.64 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 170' in length. Culverts shall be installed as needed. See attached Topo B.
- B. The access road has a 40 foot ROW w/20 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 697' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U-01304) proceeding in a southerly direction for an approximate distance of 697' tying into a proposed pipeline in the SWNE of Section 4, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SWNE of section 4, township 9S, range 23E, proceeding southerly for an approximate distance of 697' to the SWNE of section 4, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation

hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored in a location which allows easy access for interim reclamation and protection for the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	3.0
Needle and Threadgrass	2.0
Crested wheatgrass	1.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

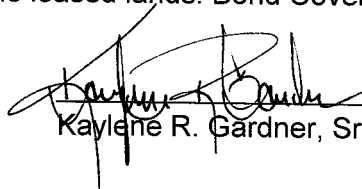
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 72-04 Well, located in the SWNE, of Section 4, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 24, 2007
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 27, 2007

EOG RESOURCES, INC.
EAST CHAPITA #72-4
LOCATED IN UINTAH COUNTY, UTAH
SECTION 4, T9S, R23E, S.L.B.&M.

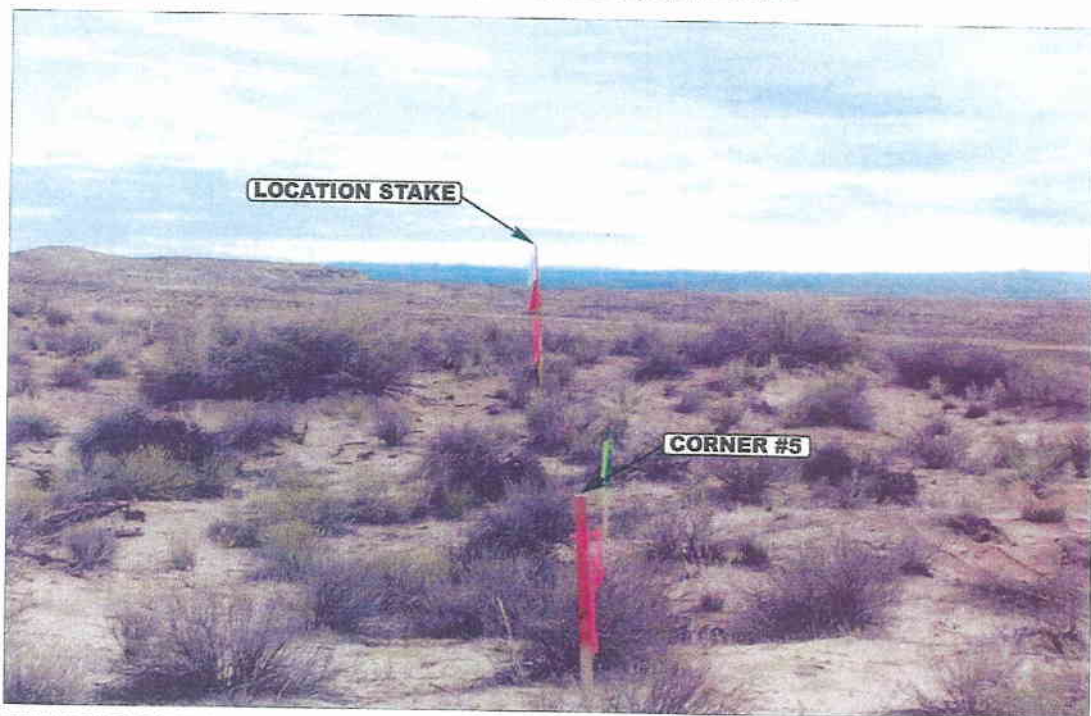


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 **22** **06**
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.
EAST CHAPITA #72-4
SECTION 4, T9S, R23E, S.L.B.&M.

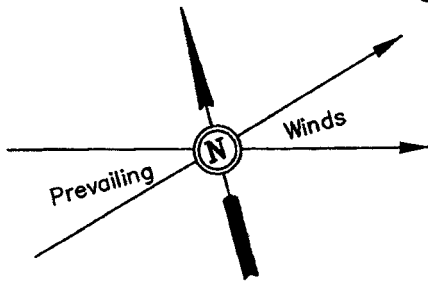
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE EAST CHAPITA #12-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE #40-4 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 170' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.3 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #72-4
SECTION 4, T9S, R23E, S.L.B.&M.
2083' FNL 2037' FEL



SCALE: 1" = 50'
DATE: 11-20-06
Drawn By: S.L.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

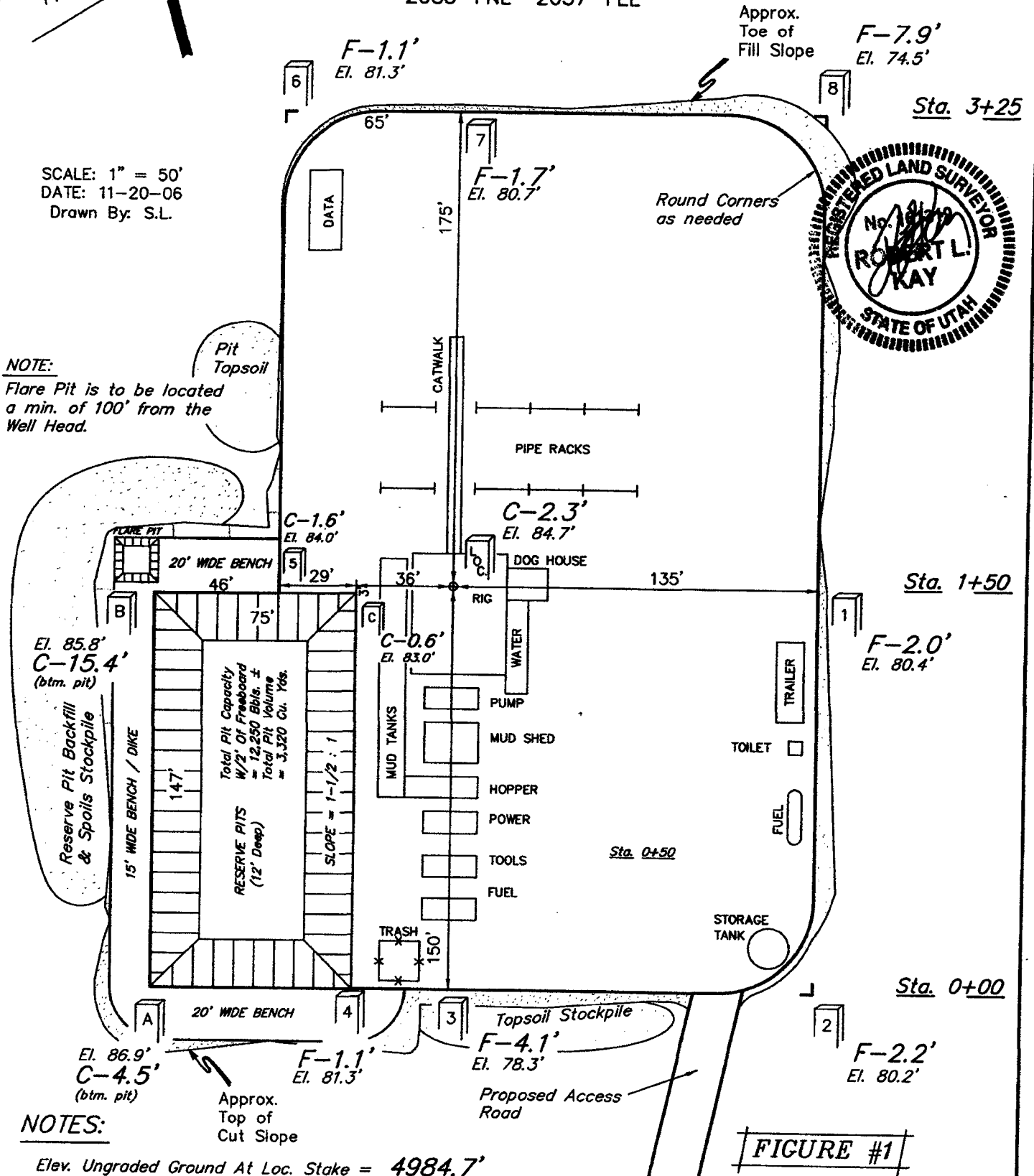


FIGURE #1

Elev. Ungraded Ground At Loc. Stake = 4984.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 4982.4'

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EOG RESOURCES, INC.

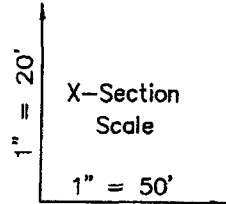
FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #72-4

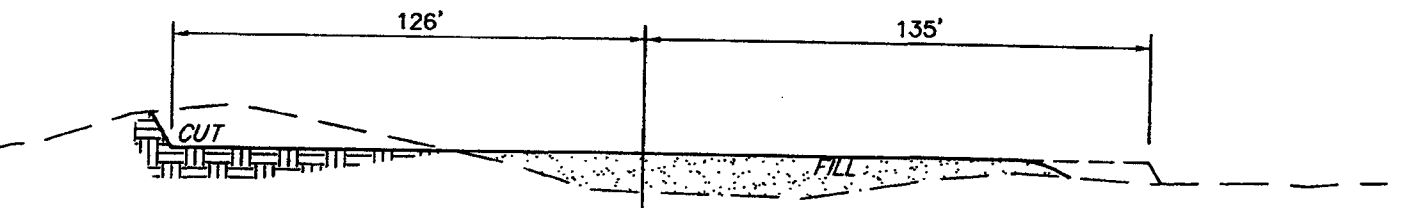
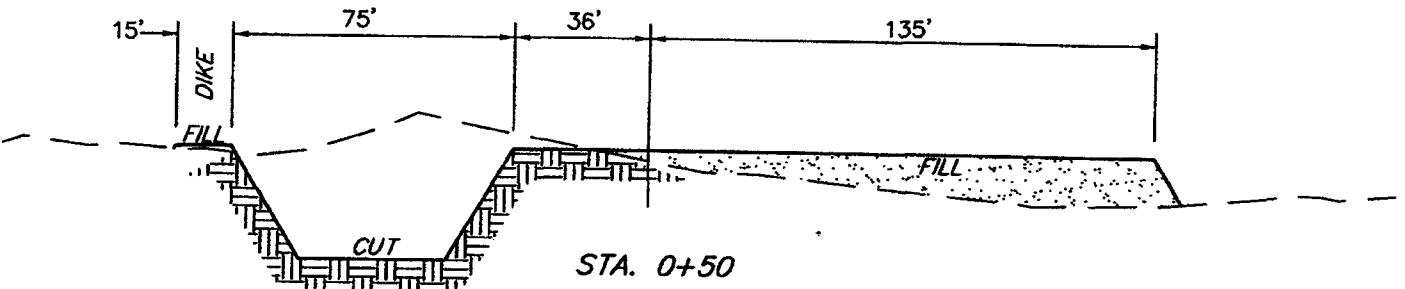
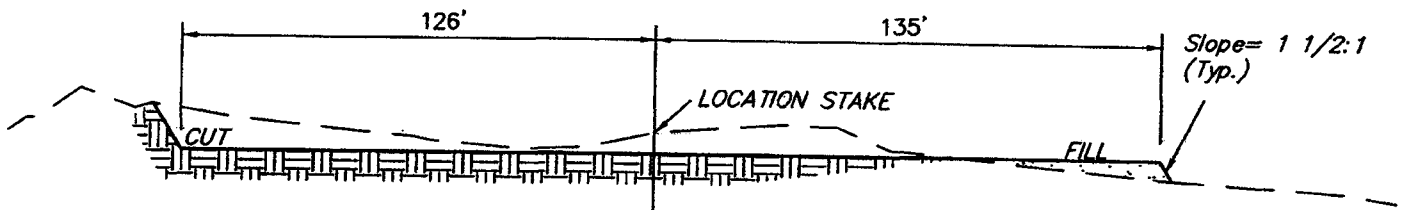
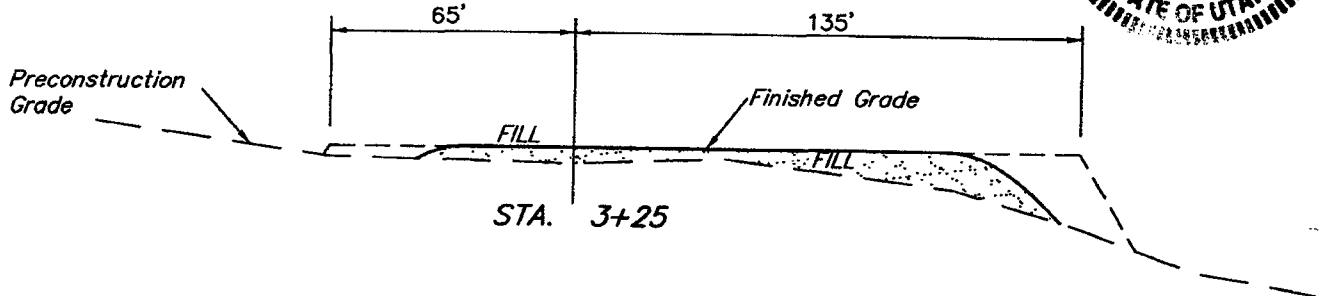
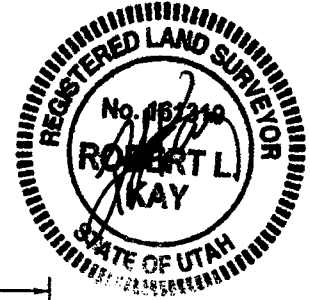
SECTION 4, T9S, R23E, S.L.B.&M.

2083' FNL 2037' FEL



DATE: 11-20-06

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,550 Cu. Yds.
Remaining Location	= 5,550 Cu. Yds.
TOTAL CUT	= 7,100 CU.YDS.
FILL	= 3,890 CU.YDS.

EXCESS MATERIAL	= 3,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,210 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

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EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

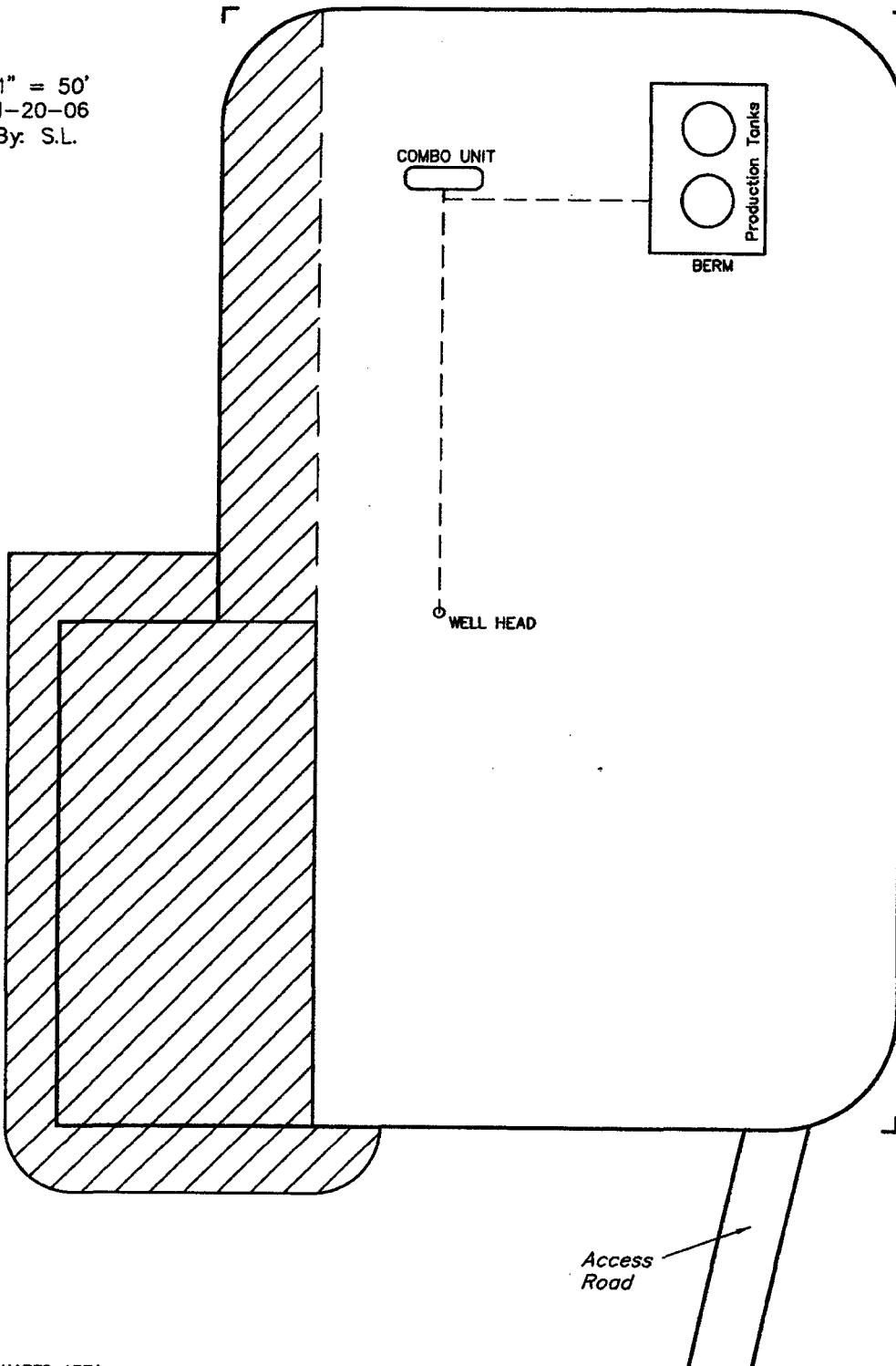
EAST CHAPITA #72-4

SECTION 4, T9S, R23E, S.L.B.&M.

2083' FNL 2037' FEL



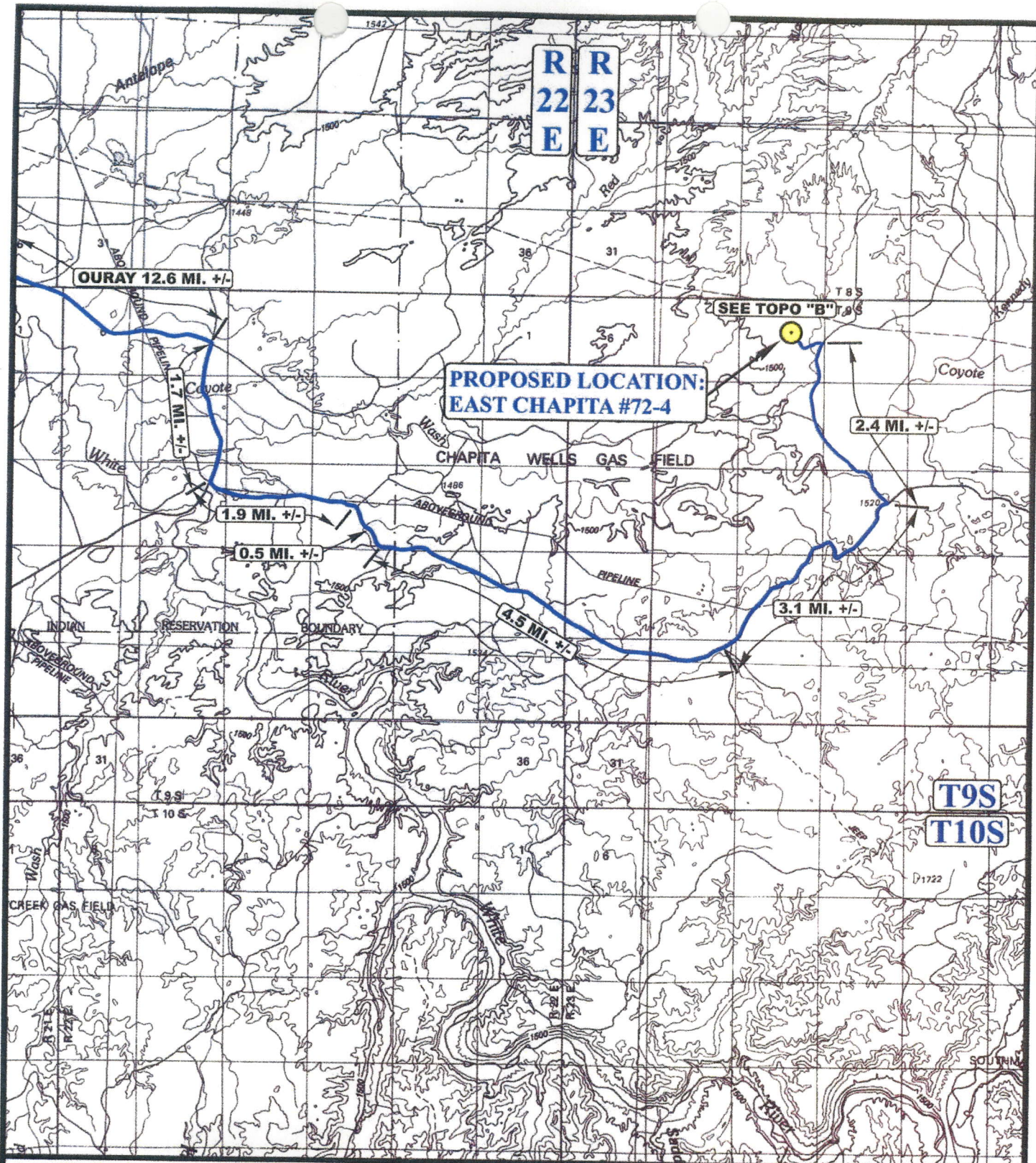
SCALE: 1" = 50'
DATE: 11-20-06
Drawn By: S.L.



 RE-HABED AREA

Access
Road

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LEGEND:

 **PROPOSED LOCATION**

EOG RESOURCES, INC.

**EAST CHAPITA #72-4
SECTION 4, T9S, R23E, S.L.B.&M.
2083' FNL 2037' FEL**



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(435) 789-1017 * FAX (435) 789-1813

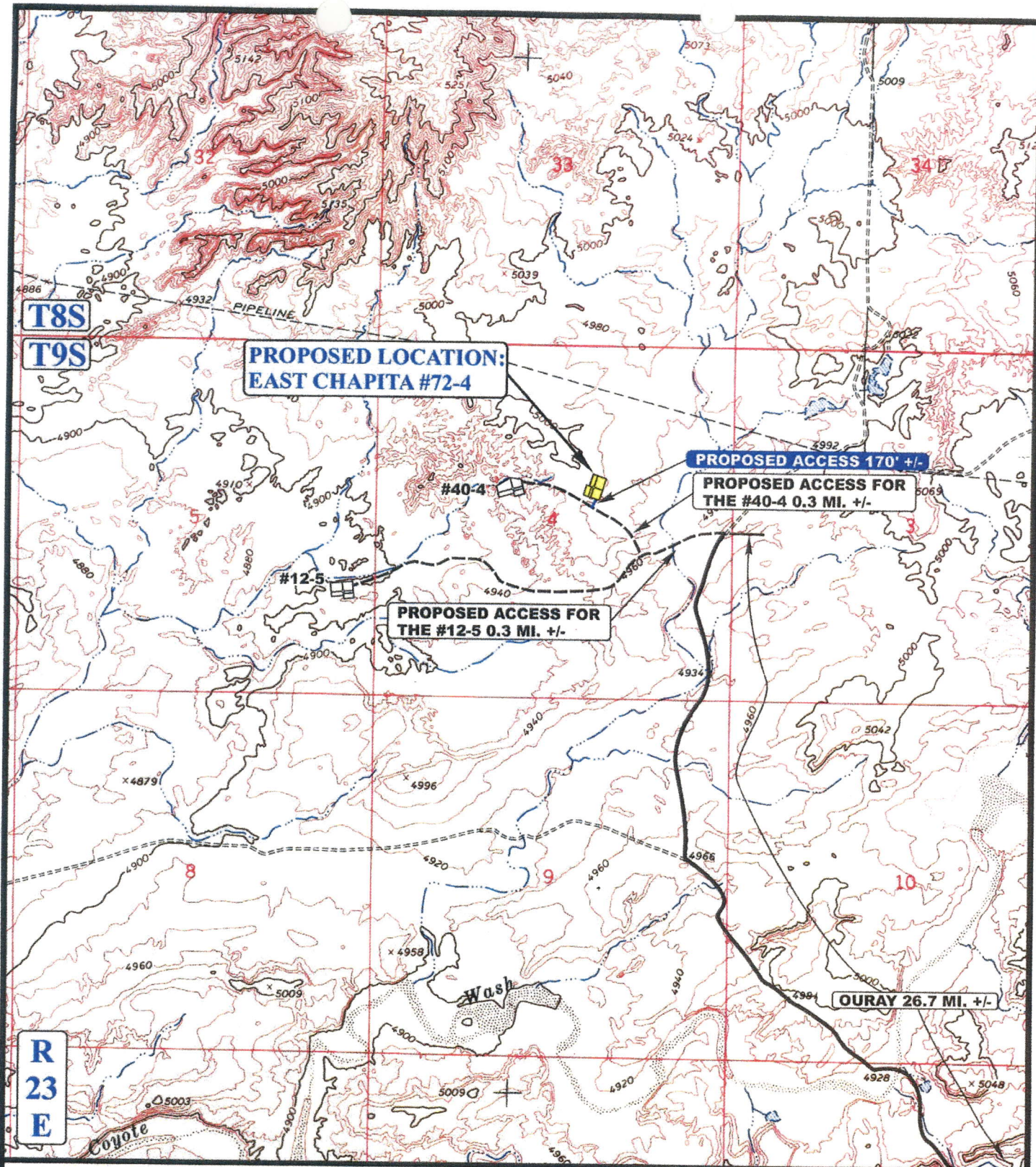


**TOPOGRAPHIC
MAP**

11 22 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00

**A
TOPO**



LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**EAST CHAPITA #72-4
SECTION 4, T9S, R23E, S.L.B.&M.
2083' FNL 2037' FEL**



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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

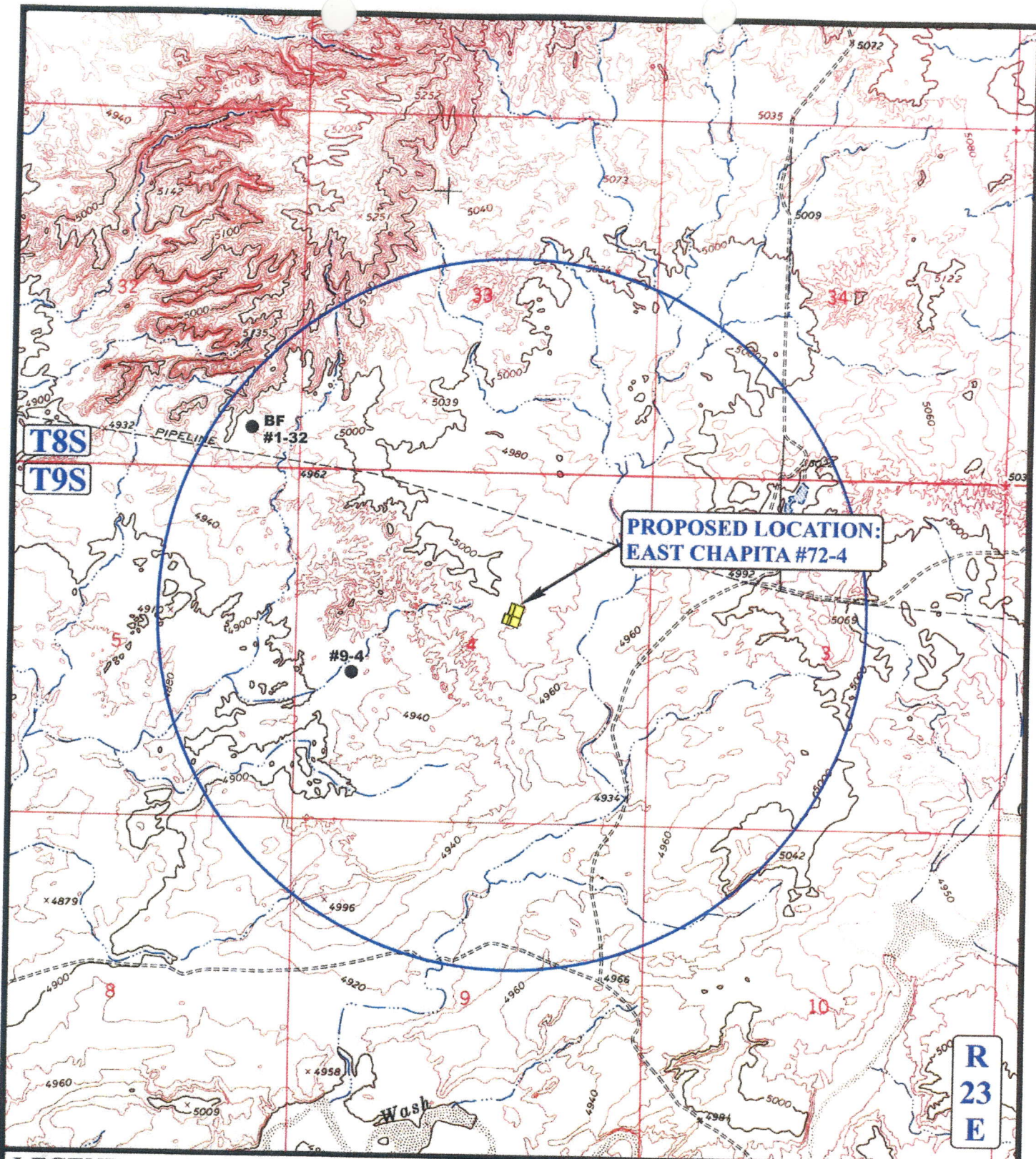


**TOPOGRAPHIC
MAP**

11 22 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

**B
TOPO**



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

EAST CHAPITA #72-4
SECTION 4, T9S, R23E, S.L.B.&M.
2083' FNL 2037' FEL



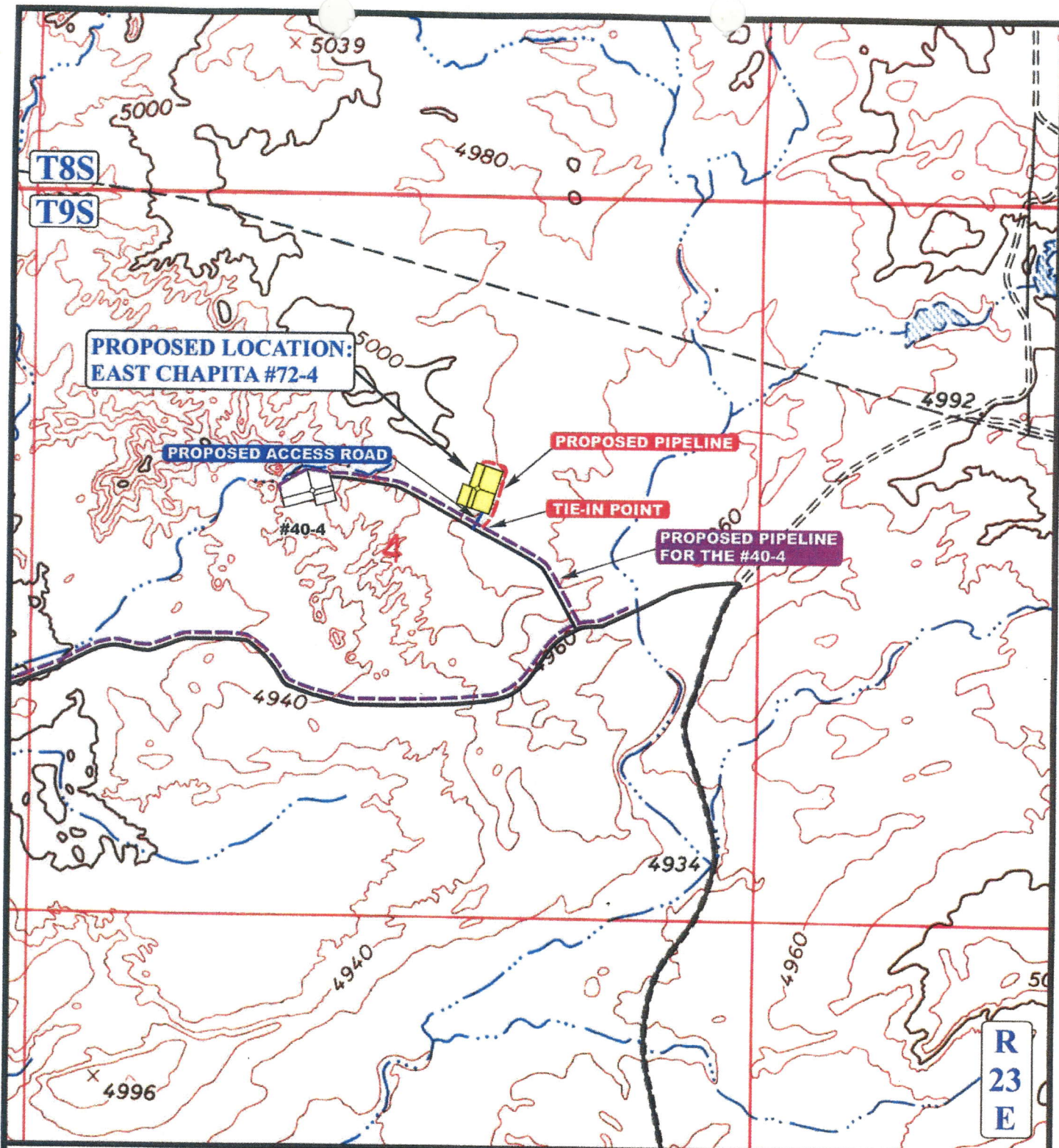
Uintah Engineering & Land Surveying
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TOPOGRAPHIC
MAP

11 22 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 697' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**EAST CHAPITA #72-4
SECTION 4, T9S, R23E, S.L.B.&M.
2083' FNL 2037' FEL**



Uintah Engineering & Land Surveying
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(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 22 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/27/2007

API NO. ASSIGNED: 43-047-39274

WELL NAME: E CHAPITA 72-04

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SWNE 04 090S 230E

SURFACE: 2083 FNL 2037 FEL

BOTTOM: 2083 FNL 2037 FEL

COUNTY: UINTAH

LATITUDE: 40.06629 LONGITUDE: -109.3292

UTM SURF EASTINGS: 642490 NORTHINGS: 4436242

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

DRO

5/16/07

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01304

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
N RDCC Review (Y/N)
(Date: _____)
N/A Fee Surf Agreement (Y/N)
Y Intent to Commingle (Y/N)
(wasatch, mesa verde)

LOCATION AND SITING:

____ R649-2-3.

Unit: _____

____ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

____ Drilling Unit

Board Cause No: _____

Eff Date: _____

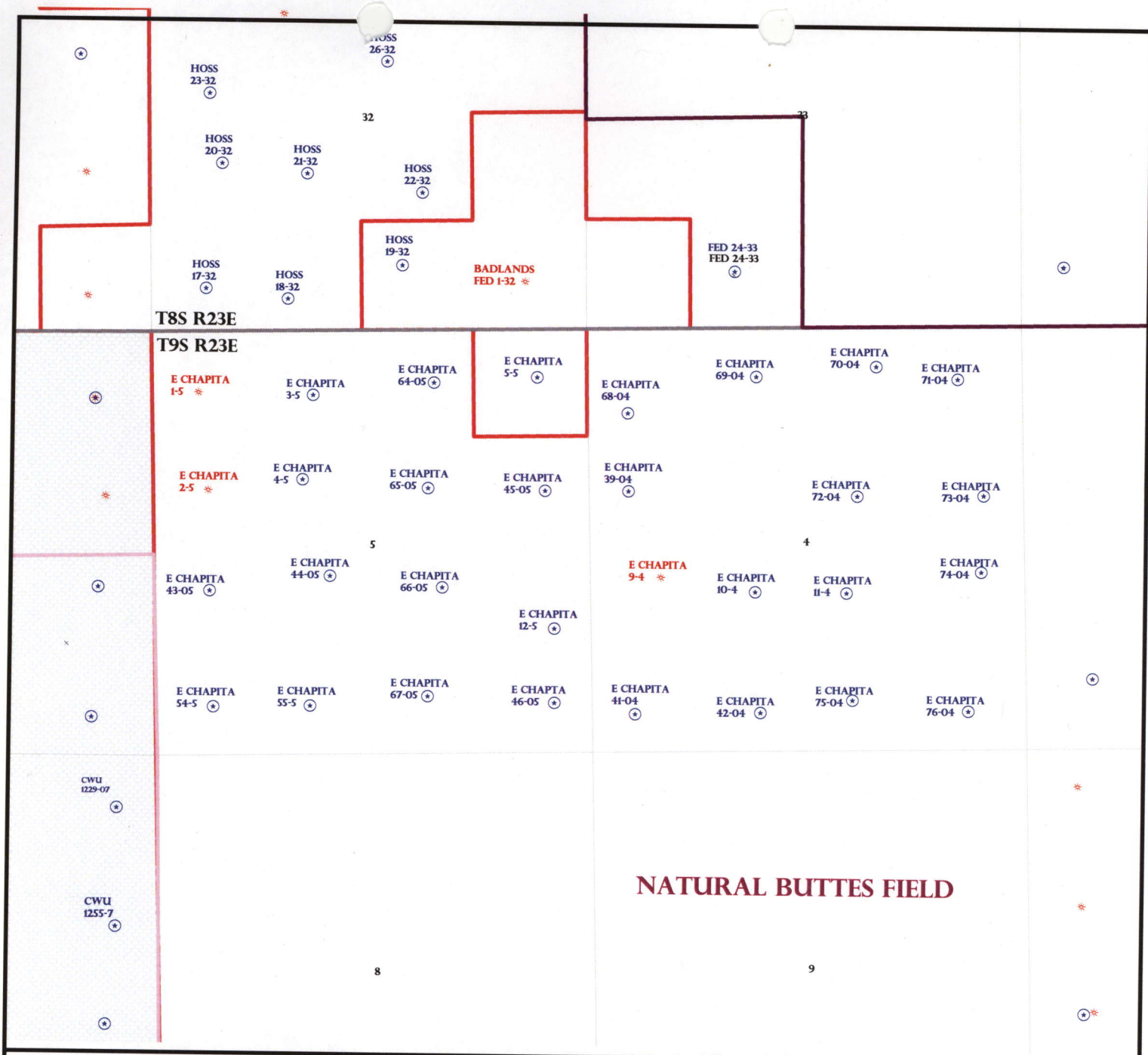
Siting: _____

____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Federal Approval
2. Spacing
3. Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 3-MAY-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 16, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 72-04 Well, 2083' FNL, 2037' FEL, SW NE, Sec. 4, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39274.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 72-04
API Number: 43-047-39274
Lease: U-01304

Location: SW NE Sec. 4 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5 This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 APR 25 PM 4:25

DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.


APPLICATION FOR PERMIT TO DRILL OR REENTER

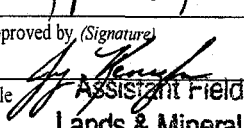
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Under Lease Agreement, Name and No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. EAST CHAPITA 72-04
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-39274
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2083 FNL & 2037 FEL (SWNE) 40.066261 LAT 109.329897 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk and Survey or Area Section 4, T9S, R23E S.L.B&M
14. Distance in miles and direction from nearest town or post office* 58.3 Miles South of Vernal, UT		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2037 Lease Line 557 Drilling Line		13. State UT
16. No. of acres in lease 2451		17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1180		20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 9420		21. Estimated duration 45 Days
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4985 GL		22. Approximate date work will start*
23. Estimated duration 45 Days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/24/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) JERRY KENCZKA	Date 12-7-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
RECEIVED

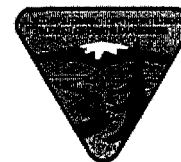
DEC 18 2007

DIV. OF OIL, GAS & MINING

UOS 3/1/07
07PP1452A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Location: SWNE, Sec 4, T9S, R23E
Well No: East Chapita 72-04 Lease No: UTU-01304
API No: 43-047-39274 Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

- The lessee/operator is given notice that lands in the lease have been identified as containing crucial pronghorn (antelope) habitat. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through June 20. A survey may be conducted by a qualified biologist or a BLM representative during this timing period to determine if pronghorn are in the area.
- As discussed on the onsite conducted on 3/27/07 culverts will be installed as construction dictates.
- As discussed on the onsite conducted on 3/27/07 the second topsoil pile will be placed between corners 6 and 8.
- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- As discussed on 9/27/07 the Ouray Municipal Water Plant at Ouray, Utah shall not be used as a water source.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A formation integrity test shall be performed after drilling twenty feet or less below the surface casing shoe.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Variance Granted: 75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including,

at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2083' FNL & 2037' FEL 40.066261 LAT 109.329897 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 4 9S 23E S.L.B. & M.		8. WELL NAME and NUMBER: East Chapita 72-04
PHONE NUMBER: (435) 781-9111		9. API NUMBER: 43-047-39274
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 5.21.2008

Initials: KS

Date: 05-20-08

By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/19/2008</u>

(This space for State use only)

RECEIVED

MAY 16 2008

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39274
Well Name: East Chapita 72-04
Location: 2083 FNL 2037 FEL (SWNE), Section 4, T9S, R23E S.L.B.&M.
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 5/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

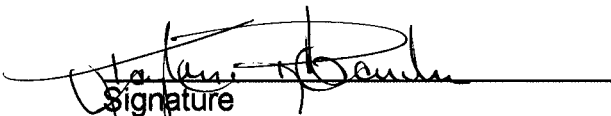
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

5/9/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

MAY 16 2008

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 72-04

Api No: 43-047-39274 Lease Type: FEDERAL

Section 04 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 07/17/08

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/18//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39274	East Chapita 72-04	SWNE	4	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16978	7/17/2008	7/30/08		
Comments: <u>Wasatch/Mesaverde well</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39930	Chapita Wells Unit 753-10	SWSE	10	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
B	99999	4905	7/17/2008	7/30/08		
Comments: <u>Wasatch well</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38534	Natural Buttes Unit 569-17E	SWNE	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
B	99999	2900	7/18/2008	7/30/08		
Comments: <u>Wasatch/Mesaverde well</u> <u>PRRI = MVRD = WSMVD</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

7/21/2008

Date

RECEIVED

JUL 21 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. EAST CHAPITA 72-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E SWNE 2083FNL 2037FEL 40.06626 N Lat, 109.32990 W Lon		9. API Well No. 43-047-39274
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

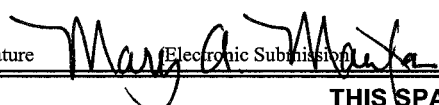
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/17/2008.

RECEIVED
JUL 25 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #61598 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal		
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT	
Signature 	Date 07/21/2008	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
EAST CHAPITA 72-049. API Well No.
43-047-3927410. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435-781-91454. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SWNE 2083FNL 2037FEL
40.06629 N Lat, 109.32922 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well is scheduled to IP on or about the week of 10/20/2008.

RECEIVED
OCT 20 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63884 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

Well Name	ECW 072-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39274	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-01-2008	Class Date	
Tax Credit	N	TVD / MD	9,420/ 9,420	Property #	060419
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,995/ 4,982				
Location	Section 4, T9S, R23E, SWNE, 2083 FNL & 2037 FEL				

Event No	1.0	Description	DRILL & COMPLETE
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Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75
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AFE No	304455	AFE Total	2,055,100	DHC / CWC	912,100/ 1,143,000
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Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	07-14-2008	Release Date	09-09-2008
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07-14-2008	Reported By	CYNTHIA HANSELMAN
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 2083' FNL & 2037' FEL (SW/NE) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH
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LAT 40.066261, LONG 109.329897 (NAD 83)
LAT 40.066294, LONG 109.329217 (NAD 27)

TRUE #31
OBJECTIVE: 9420' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-01304
ELEVATION: 4984.7' NAT GL, 4982.4' PREP GL (DUE TO ROUNDING THE PREP GL IS 4982'), 4995' KB (13')

EOG WI 100%, NRI 84.75%

07-15-2008	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 07/15/08.

07-16-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

07-17-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE FRIDAY.

07-18-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/17/08 @ 3:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/17/08 @ 2:15 PM.

07-21-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-30-2008 Reported By LESTER FARNSWORTH

Daily Costs: Drilling \$243,325 Completion \$0 Daily Total \$243,325

Cum Costs: Drilling \$281,325 Completion \$0 Well Total \$281,325

MD 2,500 TVD 2,500 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIGS AIR RIG #4 ON 8/21/2008. DRILLED 12-1/4" HOLE TO 2500' GL. ENCOUNTERED WATER @ 2010'. RAN 61 JTS (2478.92') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2491' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3090 PSIG. PUMPED 195 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 187 BBLS FRESH WATER. BUMPED PLUG W/2300# @ 4:08 PM, 8/24/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 21 BBLS INTO GELLED WATER FLUSH. HAD PARTIAL RETURNS DURING DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK @ SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 145 SX (32.7 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED CEMENT TO SURFACE. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 39 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.8 MS= 90.0

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/22/2008 @ 12:45 PM.

09-01-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$42,550 Completion \$0 Daily Total \$42,550

Cum Costs: Drilling \$323,876 Completion \$0 Well Total \$323,876

MD 2,500 TVD 2,500 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: N/U BOPE

Start End Hrs Activity Description

06:00 13:00 7.0 R/D WITH TRUCKS MOVE TO ECW 72-04.
 13:00 18:00 5.0 R/U WITH TRUCKS , DERRICK UP @ 1500.
 18:00 03:00 9.0 R/U ROTARY TOOLS.
 03:00 06:00 3.0 RIG ACCEPTED @ 0300 HRS, 9/1/2008. N/U BOPS PREP FOR TESTING BOP , FMC TESTED TO AND LOCKED
 DTO HEAD DOWN.

CREWS FULL

NO ACCIDENTS REPORTED

SAFETY MEETING: WORKING WITH THIRD PARTY, PPE

FUEL ON HAND 6433 USED 834 RECEIVED 4300 GAL.

FUNCTION TEST COM X 1

UNMANNED LOGGER RIGGED UP.

09-02-2008 Reported By TOM HARKINS

Daily Costs: Drilling	\$38,246	Completion	\$0	Daily Total	\$38,246
Cum Costs: Drilling	\$362,256	Completion	\$0	Well Total	\$362,256

MD 3,603 TVD 3,603 Progress 1,103 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3603'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	R/U FLARE LINES, IGNITER .
07:00	11:00	4.0	TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.
11:00	11:30	0.5	INSTALL WEAR BUSHING.
11:30	12:00	0.5	HOLD SAFETY MEETING , RU CASING L/D CREW.
12:00	15:00	3.0	P/U BHA AND DRILL PIPE, TAG CEMENT @ 2417'.
15:00	15:30	0.5	R/D L/D TRUCK .
15:30	16:30	1.0	DRILL CEMENT/FLOAT EQUIP 2417' TO 2232'.
16:30	17:00	0.5	INSTALL ROT HEAD RUBBER.
17:00	17:30	0.5	DRILL CEMENT/FLOAT EQUIPMENT.
17:30	18:00	0.5	DRILL 2500 TO 2533', 33' @ 66 FPH WOB 16-18 RPM 45 GPM 400 MM, RPM 64 DIFF 110-210.
18:00	18:30	0.5	SPOT VIS PILL PREFORM FIT 210 PSI = 10.1 EMW.
18:30	19:30	1.0	DRILL 2533 TO 2581 = 48 @ 48 FPH WOB 16-18 RPM 45-50 GPM 420 MMRPM 67 DIFF 85-160.
19:30	20:30	1.0	WLA @ 2516 1 DEG.
20:30	05:30	9.0	DRILL 2581 TO 3603', 1022' @ 113.5 FPH. WOB 14-18 RPM 65 GPM 432 MMRPM 68 DIFF 235-320.
05:30	06:00	0.5	WLS @ 3528 = 1.5 DEG.

CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , P/U BHA , SPINNING CHAIN , P/U DRILL
PIPE

FUEL ON HAND 5759 USED 674 .

FUNCTION TEST COM X 2 WITNESSED 1.

FORMATION TOP MAHONGANY OIL SHALE 2651'.

GAS BG 110-235u HIGH3161 @ 3389'

UNMANNED LOGGER DAY 1 .

NO LOSSES NO FLARE.

06:00 SPUD 7-7/8" HOLE @ 17:30, 9/1/08

09-03-2008 **Reported By** TOM HARKINS**Daily Costs: Drilling** \$31,861 **Completion** \$0 **Daily Total** \$31,861**Cum Costs: Drilling** \$394,118 **Completion** \$0 **Well Total** \$394,118**MD** 5,778 **TVD** 5,778 **Progress** 2,175 **Days** 2 **MW** 8.6 **Visc** 27.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING @ 5778'****Start** **End** **Hrs** **Activity Description**

06:00 13:00 7.0 DRILL 3603 TO 4549 = 946 @ 135.1 WOB 17-20 RPM 65 GPM 432 MMRPM 68 DIFF 190-325.
 13:00 13:30 0.5 DAILY RIG RIG SERVICE.
 13:30 14:00 0.5 DRILL 4549 TO 4581 = 32 @ 64 FPH WOB 16-20 RPN 50-65 GPM 432 MMRPM 68 DIFF 190-310.
 14:00 14:30 0.5 WLS @ 4536 = 2.5 deg.
 14:30 18:00 3.5 DRILL 4581 TO 4957 = 376 @ 107.5 FPH WOB 17-20 RPM 45-60 GPM 432 MMRPM 68 DIFF 210-350.
 18:00 19:30 1.5 C/O SWIVEL PACKING.
 19:30 06:00 10.5 DRILL 4957 TO 5778 =821 @ 78.1 FPH WOB 16-20 RPM 45-65 GPM 420 MMRPM 67 DIFF 190-320
 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING , AIR HOIST OPS,MIX CHEMS, MAKE CONN.

FUEL ON HAND 4937 USED 822.

BOP DRILL DAYLIGHTS 80 SEC.

BOP DRILL EVENING 70 SEC.

MW 9.1, VIS 32.

FUNCTION TEST COM X 3 WITNESS ALL.

FORMATION TOP CHAPITA WELLS 5508'.

GAS BG 240-330u HIGH 2160u @ 5425'.

UNMANNED LOGGER DAY 2

NO LOSSES,NO FLARE.

09-04-2008 **Reported By** BENNY BLACKWELL/TOM HARKINS**Daily Costs: Drilling** \$39,228 **Completion** \$0 **Daily Total** \$39,228**Cum Costs: Drilling** \$433,346 **Completion** \$0 **Well Total** \$433,346**MD** 6,563 **TVD** 6,563 **Progress** 785 **Days** 3 **MW** 9.1 **Visc** 32.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: TIH W/NEW BIT @ 6563'****Start** **End** **Hrs** **Activity Description**

06:00 07:00 1.0 DRLG 5778' - 5840', 16 - 20 K WOB, 60 RPM F/TABLE, 1750 PSI @ 120 SPM = 420 GPM = 67 RPM F/MOTOR, 62 FPH.
 07:00 07:30 0.5 SERVICE RIG - DAILY RIG SERVICE.
 07:30 23:30 16.0 DRLG 5840' - 6563', 16 - 20 K WOB, 60 RPM F/ TABLE, 1750 PSI @ 120 SPM = 420 GPM = 67 RPM F/MOTOR, 45.18 FPH.
 23:30 00:30 1.0 CIRC. FOR BIT TRIP, BUILD PILL.
 00:30 01:00 0.5 PUMP PILL, DROP SURVEY.
 01:00 05:00 4.0 POH FOR BIT #2 (LOW ROP), NO HOLE PROBLEMS, L/D REAMERS, MUD MOTOR & BIT.
 05:00 06:00 1.0 P/U BIT #2, & MUD MOTOR & RUN IN HOLE.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS: PPE (2), PAINTING (1).
 BOP DRILL: NONE.
 OPERATED COM (4), WITNESSED (1).
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND: 3964 GAL, FUEL USED: 973 GALS.

MUD WT: 9.4 PPG, VIS: 34..
 BG GAS: 80 U, PEAK GAS: 1184 U @ 5799', TRIP GAS: N/A U.
 FORMATION: BUCK CANYON @ 6151'.
 UNMANNED LOGGING UNIT - DAY 3.

09-05-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$35,593	Completion	\$0	Daily Total	\$35,593						
Cum Costs: Drilling	\$468,939	Completion	\$0	Well Total	\$468,939						
MD	7,720	TVD	7,720	Progress	1,157	Days	4	MW	9.8	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7720'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONT. TO RIH.
08:30	09:00	0.5	WASH & REAM 60 ' TO BOTTOM.
09:00	13:00	4.0	DRLG F/ 6563' - 6779', 16 - 20 K WOB, 55-65 RPM @ TABLE, 1895 PSI @ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 54 FPH.
13:00	13:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:30	06:00	16.5	DRLG F/ 6779' - 7720', 16 - 20 K WOB, 55-65 RPM @ TABLE, 1895 PSI @ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 57 FPH.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS: TRIPPING (1), PPE (1), COMMUNICATION (1).
 BOP DRILL: NONE.
 OPERATED COM (3), WITNESSED (1).
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND: 2842 GAL, FUEL USED: 1122 GALS.
 MUD WT: 10.0 PPG, VIS: 34..

BG GAS: 350 U, PEAK GAS: 8896 U @ 7581', TRIP GAS: 1378 U.
 FORMATION: KMV PRICE RIVER @ 7201'.
 UNMANNED LOGGING UNIT - DAY 4.

09-06-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$61,847	Completion	\$0	Daily Total	\$61,847						
Cum Costs: Drilling	\$530,787	Completion	\$0	Well Total	\$530,787						
MD	8,455	TVD	8,455	Progress	735	Days	5	MW	10.1	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRLG F/ 7720' - 8138', 16 - 20 K WOB, 55-65 RPM @ TABLE, 1895 PSI @ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 64.30 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	21:00	8.0	DRLG F/ 8138', 16 - 22 K WOB, 55-65 RPM @ TABLE, 2050 PSI @ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 39.62 FPH.
21:00	21:30	0.5	CIRC & BUILD PILL.
21:30	01:30	4.0	POH FOR BIT #3 (LOW ROP) - NO HOLE PROBLEMS, L/D BIT & MUD MTR.
01:30	06:00	4.5	P/U BIT #3 & MUD MTR AND RIH - PART OF SURVEY TOOL MISSING IN DRILL STRING - DRIFTING EVERY STAND ON TRIP IN HOLE. MORNING TOUR 1 MAN SHORT, ALL OTHERS FULL CREWS: NO INCIDENTS. SAFETY MEETINGS: TRIPPING W/ RABBIT (1), COMMUNICATION (2). BOP DRILL: NONE. OPERATED COM (5), WITNESSED (2). FUEL REC'D: 4500 GALS DIESEL. FUEL ON HAND: 6283 GAL, FUEL USED: 1059 GALS. MUD WT: 10.6 PPG, VIS: 34.. BG GAS: 350 U, PEAK GAS: 8865 U @ 8170', TRIP GAS: N/A U. FORMATION: KMV PRICE RIVER MIDDLE @ 8093' . UNMANNED LOGGING UNIT - DAY 5.

09-07-2008		Reported By		BENNY BLACKWELL							
DailyCosts: Drilling		\$46,941		Completion		\$0		Daily Total		\$46,941	
Cum Costs: Drilling		\$577,728		Completion		\$0		Well Total		\$577,728	
MD	9,036	TVD	9,036	Progress	581	Days	6	MW	10.6	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 9036'											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CONT TO RIH W/ BIT #3.
07:30	08:00	0.5	WASH & REAM 45' TO BOTTOM
08:00	12:30	4.5	DRLG F/ 8455' - 8553', 16 - 22 K WOB, 55-65 RPM @ TABLE, 2050 PSI @ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 21.77 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	06:00	17.0	DRLG F/ 8553' - 9036', 16 - 22 K WOB, 55-65 RPM @ TABLE, 2050 PSI @ 114 SPM = 398 GPM = 64 RPM F/ MOTOR, 21.77 FPH. FULL CREWS: NO INCIDENTS. SAFETY MEETINGS: TRIPPING (2), BOP DRILL (1). BOP DRILL: MORNING TOUR (80 SECS). OPERATED COM (4), WITNESSED (1). FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 5086 GAL, FUEL USED: 1197 GALS. MUD WT: 10.6 PPG, VIS: 34.. BG GAS: 1200 U, PEAK GAS: 6943 U @ 8743', TRIP GAS: 6180 U. FORMATION: KMV PRICE RIVER MIDDLE @ 8093' . UNMANNED LOGGING UNIT - DAY 6.

09-08-2008	Reported By	BENNY BLACKWELL
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DailyCosts: Drilling	\$35,400	Completion	\$0	Daily Total	\$35,400
Cum Costs: Drilling	\$613,128	Completion	\$0	Well Total	\$613,128
MD	9,420	TVD	9,420	Progress	384
				Days	7
				MW	11.2
				Visc	37.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRLG F/ 9036' - 9218', 16 - 22 K WOB, 55-65 RPM @ TABLE, 2050 PSI @ 108 SPM = 377 GPM = 60 RPM F/ MOTOR, 28 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	22:00	9.0	DRLG F/ 9218' - 9420' TD, 16 - 22 K WOB, 55-65 RPM @ TABLE, 2050 PSI @ 108 SPM = 377 GPM = 60 RPM F/ MOTOR, 22.4 FPH. REACHED TD AT 22:00 HRS, 9/7/08.
22:00	23:00	1.0	CIRC F/ WIPER TRIP.
23:00	00:00	1.0	WIPER TRIPS 12 STDs OUT AND BACK TO BOTTOM - NO PROBLEMS
00:00	02:00	2.0	CIRC BEFORE RUNNING CASING - RIG UP WEATHERFORD TO L/D DRILL STRING.
02:00	06:00	4.0	HSM - LAY DOWN DRILL STRING - TIGHT SPOT @ 4700'.
			FULL CREWS: NO INCIDENTS.
			SAFETY MEETINGS: RIG SERVICE (2), L/D DRILL PIPE W/ WEATHERFORD (1).
			BOP DRILL: NONE.
			OPERATED COM (4), WITNESSED (1).
			FUEL REC'D: 0 GALS DIESEL.
			FUEL ON HAND: 3850 GAL, FUEL USED: 1236 GALS.
			MUD WT: 11.5 PPG, VIS: 37.
			BG GAS: 350 U, PEAK GAS: 6725 U @ 9246', TRIP GAS: 8423 U.
			FORMATION: SEGO @ : 9231'.
			UNMANNED LOGGING UNIT - DAY 7.

09-09-2008 Reported By BENNY BLACKWELL

DailyCosts: Drilling	\$106,367	Completion	\$231,532	Daily Total	\$337,899
Cum Costs: Drilling	\$719,496	Completion	\$231,532	Well Total	\$951,028
MD	9,420	TVD	9,420	Progress	0
				Days	8
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	CONT. TO LAY DOWN DRILL STRING - BREAK KELLY & L/D BHA.
09:30	10:00	0.5	PULL WEAR BUSHING.
10:00	11:30	1.5	RIG UP CASING EQUIP & HOLD SAFETY MEETING.
11:30	17:30	6.0	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: SHOE (1.00) SET @ 9412.65', 1 JT CSG 42.34', FLOAT COLLAR (1.50) SET W/ TOP @ 9367.81', 62 JTS (2630.72)', 1 MJ (20.90) SET W/ TOP @ 6716.19', 54 JTS (2293.27)', 1 MJ (20.97') W/ TOP @ 4401.95', 103 JTS (4383.30'), P/U TAG JT & TAG W/ 15' IN, L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JT - 5.00', CASING HANGER ASSY. 0.65', AND L/J 13.0'), LAND W/ 98K ON HANGER.
17:30	18:30	1.0	WASH 4' TO BOTTOM - CASING SET 7' FROM TD OF HOLE.
18:30	19:30	1.0	CIRC CASING CLEAN FOR CEMENT JOB - RIG UP SCHLUMBERGER TO CEMENT CSG.
19:30	20:00	0.5	HSM - RIG UP CMENT EQUIP TO RIG FLOOR.

20:00 22:30 2.5 CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: HSM, PRESURE TEST LINES TO 5000 PSI
 DROP BTM PLUG. PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER , MIX AND PUMP CEMENT. LEAD 430 SKS 35/65 + ADD @ 12.5 PPG , 1.98 YELD , 10.948 GAL/SK FRESH WATER (151.6 BBLS). TAIL 1480 SKS OF 50/50 POZ G CEMENT + ADD MIXED @ 14.1 PPG , 1.29 YEILD , 5.979 GAL/SK (340.0 BBLS). DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 145.6 BBL FRESH WATER, 100% RETURNS THROUGH OUT CEMENT JOB - 0 BBLS CEMENT TO SURFACE , BUMP PLUG 22:30 HRS WITH 3500 PSI (1000 PSI OVER FDP) , FLOATS HELD, 1.5 BBLS BACK.

22:30 23:30 1.0 WAIT 1 HR F/ CEMENT, L/D LANDING JT, SET & TEST PACKER TO 5000 PSI - OK.

23:30 02:30 3.0 N/D BOP'S & CLEAN PITS.

02:30 06:00 3.5 RIG DOWN AND PREPARE RIG FOR RIG MOVE.

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: RUN CASING (1), CEMENTING W/ SCHLUMBERGER (1), RIG DOWN (1).

BOP DRILL: NONE.

OPERATED COM (2), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 3590 GAL, FUEL USED: 260 GALS.

MUD WT: PPG, VIS: .

BG GAS: U, PEAK GAS: U @ ' , TRIP GAS: U.

FORMATION: SEGO @ : 9231' .

UNMANNED LOGGING UNIT - DAY 8.

ITEMS TRANSFERED FROM ECW 72-04 TO ECW 70-04

42.36' (1 JT), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD

42.34' (1 JT), 4 1/2", 11.6#, HCP -110, LTC, R-3, BAD

127.02' (3 JTS) 4 1/2", 11.6#, N-80, LTC, R-3, GOOD

42.14' (1 JTS) 4 1/2", 11.6#, N-80, LTC, R-3, BAD

31.96' (2 PUPS) 4 1/2", 11.6#, HCP -110, LTC, GOOD

FUEL 3590 GAL. @ \$4.05718 PER GAL.

RIG MOVE FROM ECW 42.-04 TO ECW 72-04 = 1.5 MILES.

06:00 RELEASE RIG @ 02:30 HRS, 9/9/08.
 CASING POINT COST \$673,880

09-16-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$43,886		Daily Total		\$43,886	
Cum Costs: Drilling		\$719,496		Completion		\$275,418		Well Total		\$994,914	
MD	9,420	TVD	9,420	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 880'. EST CEMENT TOP @ 1710'. RD SCHLUMBERGER.								

09-24-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,724		Daily Total		\$1,724	
Cum Costs: Drilling		\$719,496		Completion		\$277,142		Well Total		\$996,638	

MD 9,420 TVD 9,420 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTB : 9368.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

09-30-2008 Reported By WHITEHEAD

DailyCosts: Drilling	\$0	Completion	\$1,200	Daily Total	\$1,200
Cum Costs: Drilling	\$719,496	Completion	\$278,342	Well Total	\$997,838

MD 9,420 TVD 9,420 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9368.0 Perf : 7772'-9250 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9046'-47', 9052'-53', 9053'-54', 9100'-01', 9104'-05', 9121'-22', 9122'-23', 9129'-30', 9143'-44', 9149'-50', 9150'-51', 9157'-58', 9197'-98', 9249'-50' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4168 GAL WF116 LINEAR PREPAD, 2100 GAL YF116ST+ PAD, 36711 GAL YF116ST+ W/121200# 20/40 SAND @ .5-5 PPG. MTP 7661 PSIG. MTR 51.5 BPM. ATP 5152 PSIG. ATR 48.2 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8970'. PERFORATE LPR FROM 8700'-01', 8726'-27', 8736'-37', 8769'-70', 8805'-06', 8820'-21', 8834'-35', 8883'-84', 8894'-95', 8907'-08', 8924'-25', 8949'-50' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2083 GAL YF116ST+ PAD, 40520 GAL YF116ST+ W/136100# 20/40 SAND @ .5-5 PPG. MTP 6814 PSIG. MTR 51.6 BPM. ATP 4987 PSIG. ATR 49.3 BPM. ISIP 3180 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8650'. PERFORATE MPR FROM 8365'-66', 8386'-87', 8400'-01', 8423'-24', 8436'-37', 8466'-67', 8518'-19', 8524'-25', 8574'-75', 8613'-14', 8622'-23', 8629'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2083 GAL YF116 ST+ PAD, 21779 GAL YF116ST+ W/59700# 20/40 SAND @ .5-4 PPG. MTP 7281 PSIG. MTR 51.6 BPM. ATP 4747 PSIG. ATR 38.4 BPM. 3 PUMPS WENT DOWN IN 4PPG STAGE WITH ELECTRICAL PROBLEMS. COULD ONLY MAINTAIN 35 BPM. OVERFLUSHED 85 BBLs. REFRAC W/3466 GAL YF116 ST+ PAD, 30074 GAL YF116ST+ W/92700# 20/40 SAND @ .5-4 PPG. MTP 7833 PSIG. MTR 51.6 BPM. ATP 5387 PSIG. ATR 48.8 BPM. ISIP 4150PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8325'. PERFORATE MPR FROM 8129'-30', 8140'-41', 8152'-53', 8165'-66', 8175'-76', 8187'-88', 8201'-02', 8207'-08', 8247'-48', 8279'-80', 8290'-91', 8298'-99' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2084 GAL YF116ST+ PAD, 50964 GAL YF116ST+ W/178100# 20/40 SAND @ .5-5 PPG. MTP 6900 PSIG. MTR 51.6 BPM. ATP 4382 PSIG. ATR 50.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8100'. PERFORATE MPR FROM 7934'-35', 7942'-43', 7943'-44', 7977'-78', 8020'-21', 8025'-26', 8035'-36', 8036'-37', 8041'-42', 8063'-64', 8070'-71', 8074'-75' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2083 GAL YF116ST+ PAD, 46904 GAL YF116ST+ W/162500# 20/40 SAND @ .5-5 PPG. MTP 6288 PSIG. MTR 51.8 BPM. ATP 4849 PSIG. ATR 49.3 BPM. ISIP 3690 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7870'. PERFORATE UPR FROM 7772'-73', 7773'-74', 7779'-80', 7785'-86', 7798'-99', 77805'-06', 7816'-17', 7817'-18', 7846'-47', 7852'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2082 GAL YF116ST+ PAD, 36473 GAL YF116ST+ W/119600# 20/40 SAND @ .5-5 PPG. MTP 5624 PSIG. MTR 50.7 BPM. ATP 4420 PSIG. ATR 48.8 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER. SDFN

10-01-2008 Reported By WHITEHEAD

DailyCosts: Drilling	\$0	Completion	\$535,535	Daily Total	\$535,535
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Cum Costs: Drilling	\$719,496	Completion	\$813,877	Well Total	\$1,533,373
MD	9,420	TVD	9,420	Progress	0
				Days	12
				MW	0.0
				Visc	0.0

Formation : PBTB : 9368.0 **Perf :** 5369'-9250 **PKR Depth :** 0.0

MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 10K CFP AT 7650'. PERFORATE UPR FROM 7430'-31', 7449'-50', 7472'-73', 7484'-85', 7489'-90', 7494'-95', 7516'-17', 7542'-43', 7547'-48', 7566'-67', 7588'-89', 7617'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2084 GAL YF116ST+ PAD, 38713 GAL YF116ST+ W/ 129400 # 20/40 SAND @ .5-5 PPG. MTP 6150 PSIG. MTR 51.5 BPM. ATP 4213 PSIG. ATR 49.5 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7400'. PERFORATE UPR FROM 7156'-57', 7166'-67', 7175'-76', 7193'-94', 7199'-00', 7206'-07', 7233'-34', 7262'-63', 7302'-03', 7306'-07', 7318'-19', 7355'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2087 GAL YF116ST+ PAD, 38631 GAL YF116ST+ W/ 128500 # 20/40 SAND @ .5-5 PPG. MTP 5122 PSIG. MTR 51.4 BPM. ATP 3944 PSIG. ATR 49.1 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7110'. PERFORATE NH FROM 6886'-87', 6904'-05', 6919'-20', 6928'-29', 6964'-65', 6985'-86', 7003'-04', 7020'-21', 7025'-26', 7040'-41', 7059'-60', 7086'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2083 GAL YF116ST+ PAD, 33219 GAL YF116ST+ W/ 106500 # 20/40 SAND @ .5-5 PPG. MTP 6901 PSIG. MTR 51.4 BPM. ATP 4424 PSIG. ATR 49.4 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 6800'. PERFORATE Ba FROM 6622'-23', 6627'-28', 6633'-34', 6634'-35', 6641'-42', 6642'-43', 6667'-68', 6687'-88', 6703'-04', 6704'-05', 6740'-41', 6761'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 30079 GAL YF116ST+ W/ 92300 # 20/40 SAND @ .5-4 PPG. MTP 5562 PSIG. MTR 51.4 BPM. ATP 3927 PSIG. ATR 49.3 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 6570'. PERFORATE Ba FROM 6202'-03', 6223'-24', 6287'-88', 6313'-14', 6342'-43', 6367'-68', 6410'-11', 6434'-35', 6448'-49', 6492'-93', 6547'-48', 6552'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 30279 GAL YF116ST+ W/ 93300 # 20/40 SAND @ .5-4 PPG. MTP 7086 PSIG. MTR 51.5 BPM. ATP 4130 PSIG. ATR 49 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.
06:00	06:00	24.0	RUWL SET 6K CFP AT 6160'. PERFORATE Ca FROM 5885'-86', 5894'-95', 5904'-05', 5978'-79', 6040'-41', 6058'-59', 6073'-74', 6083'-84', 6098'-99', 6123'-24', 6129'-30', 6138'-39' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 32244 GAL YF116ST+ W/ 101200 # 20/40 SAND @ .5-4 PPG. MTP 4586 PSIG. MTR 51.4 BPM. ATP 3558 PSIG. ATR 49 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 5760'. PERFORATE Ca FROM 5666'-67', 5683'-84', 5696'-97', 5707'-08', 5715'-16', 5716'-17', 5720'-21', 5721'-22', 5729'-30', 5730'-31', 5731'-32', 5732'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 31261 GAL YF116ST+ W/ 97300 # 20/40 SAND @ .5-4 PPG. MTP 4583 PSIG. MTR 51.5 BPM. ATP 3476 PSIG. ATR 49.1 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 5640'. PERFORATE Ca FROM 5549'-50', 5563'-64', 5564'-65', 5572'-73', 5573'-74', 5588'-89', 5589'-90', 5597'-98', 5608'-09', 5609'-10', 5617'-18', 5618'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 33855 GAL YF116ST+ W/ 108000 # 20/40 SAND @ .5-4 PPG. MTP 4182 PSIG. MTR 52.2 BPM. ATP 2884 PSIG. ATR 48.5 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5520'. PERFORATE Pp FROM 5454'-55', 5455'-56', 5460'-61', 5461'-62', 5467'-68', 5468'-69', 5469'-70', 5477'-78', 5483'-84', 5484'-85', 5503'-04', 5504'-05' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 33792 GAL YF116ST+ W/ 107200 # 20/40 SAND @ .5-4 PPG. MTP 4602 PSIG. MTR 51.5 BPM. ATP 3248 PSIG. ATR 49.3 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5420'. PERFORATE Pp FROM 5369'-70', 5370'-71', 5371'-72', 5378'-79', 5379'-80', 5380'-81', 5383'-84', 5384'-85', 5385'-86', 5393'-94', 5394'-95', 5395'-96' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 32172 GAL YF116ST+ W/ 100800 # 20/40 SAND @ .5-4 PPG. MTP 4533 PSIG. MTR 52.2 BPM. ATP 3496 PSIG. ATR 49.2 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5252'. RDWL. SDFN.

10-02-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$5,185		Daily Total		\$5,185	
Cum Costs: Drilling		\$719,496		Completion		\$819,062		Well Total		\$1,538,558	
MD	9,420	TVD	9,420	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 6202'-9250				PKR Depth : 0.0	
MESAVERDE/WASATCH											
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU ROYAL RIG 2 . ND FRAC TREE. NU BOPE. RIH WITH 3-7/8"BIT & PUMP OFF SUB TO 2600'. SDFN.								
10-03-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$48,962		Daily Total		\$48,962	
Cum Costs: Drilling		\$719,496		Completion		\$868,024		Well Total		\$1,587,520	
MD	9,420	TVD	9,420	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 5369'-9250				PKR Depth : 0.0	
MESAVERDE/WASATCH											
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. RIH TO CBP @ 5275'. CLEANED OUT & DRILLED OUT PLUGS @ 5252', 5420', 5520', 5640', 5760', 6160', 6570', 6800', 7110', 7400', 7650', 7870', 8100', 8325' & 8650'. RIH. CLEANED OUT TO 8808'. POH TO 8175'. SDFN.								
10-04-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$47,969		Daily Total		\$47,969	
Cum Costs: Drilling		\$719,496		Completion		\$915,993		Well Total		\$1,635,489	
MD	9,420	TVD	9,420	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 5369'-9250				PKR Depth : 0.0	
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 1100 PSIG. RIH TO CFP @ 8970'. CLEANED OUT & DRILLED OUT PLUG @ 8970'. RIH. CLEANED OUT TO 9353'. LANDED TUBING @ 7140' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								
FLOWED 18 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1150 PSIG. 82 BFPH. RECOVERED 1577 BLW. 16223 BLWTR.											

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 31.74'
 XN NIPPLE 1.30'
 225 JTS 2-3/8" 4.7# N-80 TBG 7092.66'
 BELOW KB 13.00'
 LANDED @ 7139.61' KB

10-05-2008 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$918,708	Well Total	\$1,638,204
MD	9,420	TVD	9,420	Progress	0
		Days	16	MW	0.0
Visc					0.0
Formation :	PBTD : 9368.0		Perf : 5369'-9250	PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1000 PSIG. 73 BFPH. RECOVERED 1790 BLW. 14433 BLWTR.

10-06-2008 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$921,423	Well Total	\$1,640,919
MD	9,420	TVD	9,420	Progress	0
		Days	17	MW	0.0
Visc					0.0
Formation :	PBTD : 9368.0		Perf : 5369'-9250	PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 900 PSIG. 65 BFPH. RECOVERED 1581 BLW. 12852 BLWTR.

10-07-2008 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$924,138	Well Total	\$1,643,634
MD	9,420	TVD	9,420	Progress	0
		Days	18	MW	0.0
Visc					0.0
Formation :	PBTD : 9368.0		Perf : 5369'-9250	PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 800 PSIG. 56 BFPH. RECOVERED 1364 BLW. 11488 BLWTR.

10-08-2008 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$926,853	Well Total	\$1,646,349
MD	9,420	TVD	9,420	Progress	0
		Days	19	MW	0.0
Visc					0.0
Formation :	PBTD : 9368.0		Perf : 5369'-9250	PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1100 PSIG. 47 BFPH. RECOVERED 1253 BLW. 10235 BLWTR.								
10-09-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,715		Daily Total		\$2,715	
Cum Costs: Drilling		\$719,496		Completion		\$929,568		Well Total		\$1,649,064	
MD	9,420	TVD	9,420	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 5369'-9250			PKR Depth : 0.0		
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1800 PSIG. 47 BFPH. RECOVERED 1179 BLW. 9056 BLWTR.								
10-10-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,715		Daily Total		\$2,715	
Cum Costs: Drilling		\$719,496		Completion		\$932,283		Well Total		\$1,651,779	
MD	9,420	TVD	9,420	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 5369'-9250			PKR Depth : 0.0		
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1800 PSIG. 43 BFPH. RECOVERED 1076 BLW. 7980 BLWTR.								
10-11-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,715		Daily Total		\$2,715	
Cum Costs: Drilling		\$719,496		Completion		\$934,998		Well Total		\$1,654,494	
MD	9,420	TVD	9,420	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 5369'-9250			PKR Depth : 0.0		
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE FTP 1000 PSIG. CP 1750 PSIG. 39 BFPH. RECOVERED 989 BLW. 6991 BLWTR.								
10-12-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,715		Daily Total		\$2,715	
Cum Costs: Drilling		\$719,496		Completion		\$937,713		Well Total		\$1,657,209	
MD	9,420	TVD	9,420	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 5369'-9250			PKR Depth : 0.0		
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE FTP 950 PSIG. CP 1800 PSIG. 34 BFPH. RECOVERED 930 BLW. 6061 BLWTR.								
10-13-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,715		Daily Total		\$2,715	
Cum Costs: Drilling		\$719,496		Completion		\$940,428		Well Total		\$1,659,924	

MD 9,420 TVD 9,420 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : PBTB : 9368.0 Perf : 5369'-9250 PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE FTP 950 PSIG. CP 1750 PSIG. 30 BFPH. RECOVERED 818 BLW. 5243 BLWTR.

10-14-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$943,143	Well Total	\$1,662,639

MD 9,420 TVD 9,420 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : PBTB : 9368.0 Perf : 5369'-9250 PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE FTP 950 PSIG. CP 1800 PSIG. 30 BFPH. RECOVERED 744 BLW. 4499 BLWTR.

Event No 2.0 Description

Operator EOG RESOURCES, INC WI % 100.0 NRI % 84.75

Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 72-049. API Well No.
43-047-3927410. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T9S R23E SWNE 2083FNL 2037FEL
40.06626 N Lat, 109.32990 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Start-up |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/30/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

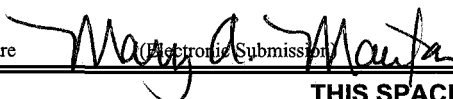
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #64373 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 11/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED *NOV 05 2008**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 11-03-2008

Well Name	ECW 072-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39274	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-01-2008	Class Date	10-30-2008
Tax Credit	N	TVD / MD	9,420/ 9,420	Property #	060419
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,995/ 4,982				
Location	Section 4, T9S, R23E, SWNE, 2083 FNL & 2037 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304455	AFE Total	2,055,100	DHC / CWC	912,100/ 1,143,000
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	07-14-2008
07-14-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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2083' FNL & 2037' FEL (SW/NE)

SECTION 4, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.066261, LONG 109.329897 (NAD 83)

LAT 40.066294, LONG 109.329217 (NAD 27)

TRUE #31

OBJECTIVE: 9420' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-01304

ELEVATION: 4984.7' NAT GL, 4982.4' PREP GL (DUE TO ROUNDING THE PREP GL IS 4982'), 4995' KB (13')

EOG WI 100%, NRI 84.75%

07-15-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling		\$38,000		Completion		\$0		Daily Total		\$38,000	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	START LOCATION TODAY 07/15/08.								
07-16-2008		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 80% COMPLETE.								
07-17-2008		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LINE FRIDAY.								
07-18-2008		Reported By		TERRY CSERE/JERRY BARNES							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO AIR RIG											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/17/08 @ 3:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/17/08 @ 2:15 PM.								
07-21-2008		Reported By		TERRY CSERE/JERRY BARNES							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO AIR RIG											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								

08-30-2008 Reported By LESTER FARNSWORTH

Daily Costs: Drilling \$243,325 Completion \$0 Daily Total \$243,325

Cum Costs: Drilling \$281,325 Completion \$0 Well Total \$281,325

MD 2,500 TVD 2,500 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIGS AIR RIG #4 ON 8/21/2008. DRILLED 12-1/4" HOLE TO 2500' GL. ENCOUNTERED WATER @ 2010'. RAN 61 JTS (2478.92') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2491' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3090 PSIG. PUMPED 195 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 187 BBLS FRESH WATER. BUMPED PLUG W/2300# @ 4:08 PM, 8/24/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 21 BBLS INTO GELLED WATER FLUSH. HAD PARTIAL RETURNS DURING DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK @ SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 145 SX (32.7 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED CEMENT TO SURFACE. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 39 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.8 MS= 90.0

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/22/2008 @ 12:45 PM.

09-01-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$42,550 Completion \$0 Daily Total \$42,550

Cum Costs: Drilling \$323,876 Completion \$0 Well Total \$323,876

MD 2,500 TVD 2,500 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: N/U BOPE

Start End Hrs Activity Description

06:00	13:00	7.0 R/D WITH TRUCKS MOVE TO ECW 72-04.
13:00	18:00	5.0 R/U WITH TRUCKS , DERRICK UP @ 1500.
18:00	03:00	9.0 R/U ROTARY TOOLS.
03:00	06:00	3.0 RIG ACCEPTED @ 0300 HRS, 9/1/2008. N/U BOPS PREP FOR TESTING BOP , FMC TESTED TO AND LOCKED DTO HEAD DOWN.

CREWS FULL

NO ACCIDENTS REPORTED

SAFETY MEETING: WORKING WITH THIRD PARTY, PPE

FUEL ON HAND 6433 USED 834 RECEIVED 4300 GAL.

FUNCTION TEST COM X 1

UNMANNED LOGGER RIGGED UP.

09-02-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$38,246	Completion	\$0	Daily Total	\$38,246						
Cum Costs: Drilling	\$362,256	Completion	\$0	Well Total	\$362,256						
MD	3,603	TVD	3,603	Progress	1,103	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 3603'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	R/U FLARE LINES, IGNITER .
07:00	11:00	4.0	TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.
11:00	11:30	0.5	INSTALL WEAR BUSHING.
11:30	12:00	0.5	HOLD SAFETY MEETING , RU CASING L/D CREW.
12:00	15:00	3.0	P/U BHA AND DRILL PIPE, TAG CEMENT @ 2417'.
15:00	15:30	0.5	R/D L/D TRUCK .
15:30	16:30	1.0	DRILL CEMENT/FLOAT EQUIP 2417' TO 2232'.
16:30	17:00	0.5	INSTALL ROT HEAD RUBBER.
17:00	17:30	0.5	DRILL CEMENT/FLOAT EQUIPMENT.
17:30	18:00	0.5	DRILL 2500 TO 2533' , 33' @ 66 FPH WOB 16-18 RPM 45 GPM 400 MM, RPM 64 DIFF 110-210.
18:00	18:30	0.5	SPOT VIS PILL PREFORM FIT 210 PSI = 10.1 EMW.
18:30	19:30	1.0	DRILL 2533 TO 2581 = 48 @ 48 FPH WOB 16-18 RPM 45-50 GPM 420 MMRPM 67 DIFF 85-160.
19:30	20:30	1.0	WLA @ 2516 1 DEG.
20:30	05:30	9.0	DRILL 2581 TO 3603' , 1022' @ 113.5 FPH. WOB 14-18 RPM 65 GPM 432 MMRPM 68 DIFF 235-320.
05:30	06:00	0.5	WLS @ 3528 = 1.5 DEG.

CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , P/U BHA , SPINNING CHAIN , P/U DRILL PIPE

FUEL ON HAND 5759 USED 674 .

FUNCTION TEST COM X 2 WITNESSED 1.

FORMATION TOP MAHONGANY OIL SHALE 2651'.

GAS BG 110-235u HIGH3161 @ 3389'

UNMANNED LOGGER DAY 1 .

NO LOSSES NO FLARE.

06:00 SPUD 7-7/8" HOLE @ 17:30, 9/1/08

09-03-2008 Reported By TOM HARKINS

DailyCosts: Drilling \$31,861 Completion \$0 Daily Total \$31,861

Cum Costs: Drilling \$394,118 Completion \$0 Well Total \$394,118

MD 5,778 TVD 5,778 Progress 2,175 Days 2 MW 8.6 Visc 27.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5778'

Start End Hrs Activity Description

06:00 13:00 7.0 DRILL 3603 TO 4549 = 946 @ 135.1 WOB 17-20 RPM 65 GPM 432 MMRPM 68 DIFF 190-325.
 13:00 13:30 0.5 DAILY RIG RIG SERVICE.
 13:30 14:00 0.5 DRILL 4549 TO 4581 = 32 @ 64 FPH WOB 16-20 RPN 50-65 GPM 432 MMRPM 68 DIFF 190-310.
 14:00 14:30 0.5 WLS @ 4536 = 2.5 deg.
 14:30 18:00 3.5 DRILL 4581 TO 4957 = 376 @ 107.5 FPH WOB 17-20 RPM 45-60 GPM 432 MMRPM 68 DIFF 210-350.
 18:00 19:30 1.5 C/O SWIVEL PACKING.
 19:30 06:00 10.5 DRILL 4957 TO 5778 = 821 @ 78.1 FPH WOB 16-20 RPM 45-65 GPM 420 MMRPM 67 DIFF 190-320
 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING , AIR HOIST OPS,MIX CHEMS, MAKE CONN.

FUEL ON HAND 4937 USED 822.

BOP DRILL DAYLIGHTS 80 SEC.

BOP DRILL EVENING 70 SEC.

MW 9.1, VIS 32.

FUNCTION TEST COM X 3 WITNESS ALL.

FORMATION TOP CHAPITA WELLS 5508'.

GAS BG 240-330u HIGH 2160u @ 5425'.

UNMANNED LOGGER DAY 2

NO LOSSES,NO FLARE.

09-04-2008 Reported By BENNY BLACKWELL/TOM HARKINS

DailyCosts: Drilling \$39,228 Completion \$0 Daily Total \$39,228

Cum Costs: Drilling \$433,346 Completion \$0 Well Total \$433,346

MD 6,563 TVD 6,563 Progress 785 Days 3 MW 9.1 Visc 32.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/NEW BIT @ 6563'

Start End Hrs Activity Description

06:00 07:00 1.0 DRLG 5778' - 5840', 16 - 20 K WOB, 60 RPM F/TABLE, 1750 PSI @ 120 SPM = 420 GPM = 67 RPM F/MOTOR, 62 FPH.
 07:00 07:30 0.5 SERVICE RIG - DAILY RIG SERVICE.
 07:30 23:30 16.0 DRLG 5840' - 6563', 16 - 20 K WOB, 60 RPM F/ TABLE, 1750 PSI @ 120 SPM = 420 GPM = 67 RPM F/MOTOR, 45.18 FPH.
 23:30 00:30 1.0 CIRC. FOR BIT TRIP, BUILD PILL.
 00:30 01:00 0.5 PUMP PILL, DROP SURVEY.
 01:00 05:00 4.0 POH FOR BIT #2 (LOW ROP), NO HOLE PROBLEMS, L/D REAMERS, MUD MOTOR & BIT.
 05:00 06:00 1.0 P/U BIT #2, & MUD MOTOR & RUN IN HOLE.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS: PPE (2), PAINTING (1).
 BOP DRILL: NONE.
 OPERATED COM (4), WITNESSED (1).
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND: 3964 GAL, FUEL USED: 973 GALS.

MUD WT: 9.4 PPG, VIS: 34..
 BG GAS: 80 U, PEAK GAS: 1184 U @ 5799', TRIP GAS: N/A U.
 FORMATION: BUCK CANYON @ 6151'.
 UNMANNED LOGGING UNIT - DAY 3.

09-05-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$35,593	Completion	\$0	Daily Total	\$35,593						
Cum Costs: Drilling	\$468,939	Completion	\$0	Well Total	\$468,939						
MD	7,720	TVD	7,720	Progress	1,157	Days	4	MW	9.8	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7720'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONT. TO RIH.
08:30	09:00	0.5	WASH & REAM 60 ' TO BOTTOM.
09:00	13:00	4.0	DRLG F/ 6563' - 6779', 16 - 20 K WOB, 55-65 RPM @ TABLE, 1895 PSI @ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 54 FPH.
13:00	13:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:30	06:00	16.5	DRLG F/ 6779' - 7720', 16 - 20 K WOB, 55-65 RPM @ TABLE, 1895 PSI @ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 57 FPH.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS: TRIPPING (1), PPE (1), COMMUNICATION (1).
 BOP DRILL: NONE.
 OPERATED COM (3), WITNESSED (1).
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND: 2842 GAL, FUEL USED: 1122 GALS.
 MUD WT: 10.0 PPG, VIS: 34..

BG GAS: 350 U, PEAK GAS: 8896 U @ 7581', TRIP GAS: 1378 U.
 FORMATION: KMV PRICE RIVER @ 7201'.
 UNMANNED LOGGING UNIT - DAY 4.

09-06-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$61,847	Completion	\$0	Daily Total	\$61,847						
Cum Costs: Drilling	\$530,787	Completion	\$0	Well Total	\$530,787						
MD	8,455	TVD	8,455	Progress	735	Days	5	MW	10.1	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRLG F/ 7720' - 8138', 16 - 20 K WOB, 55-65 RPM @ TABLE, 1895 PSI @ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 64.30 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	21:00	8.0	DRLG F/ 8138', 16 - 22 K WOB, 55-65 RPM @ TABLE, 2050 PSI @ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 39.62 FPH.
21:00	21:30	0.5	CIRC & BUILD PILL.
21:30	01:30	4.0	POH FOR BIT #3 (LOW ROP) - NO HOLE PROBLEMS, L/D BIT & MUD MTR.
01:30	06:00	4.5	P/U BIT #3 & MUD MTR AND RIH - PART OF SURVEY TOOL MISSING IN DRILL STRING - DRIFTING EVERY STAND ON TRIP IN HOLE.
			MORNING TOUR 1 MAN SHORT, ALL OTHERS FULL CREWS: NO INCIDENTS.
			SAFETY MEETINGS: TRIPPING W/ RABBIT (1), COMMUNICATION (2).
			BOP DRILL: NONE.
			OPERATED COM (5), WITNESSED (2).
			FUEL REC'D: 4500 GALS DIESEL.
			FUEL ON HAND: 6283 GAL, FUEL USED: 1059 GALS.
			MUD WT: 10.6 PPG, VIS: 34..
			BG GAS: 350 U, PEAK GAS: 8865 U @ 8170', TRIP GAS: N/A U.
			FORMATION: KMV PRICE RIVER MIDDLE @ 8093'.
			UNMANNED LOGGING UNIT - DAY 5.

09-07-2008		Reported By		BENNY BLACKWELL							
DailyCosts: Drilling		\$46,941		Completion		\$0		Daily Total		\$46,941	
Cum Costs: Drilling		\$577,728		Completion		\$0		Well Total		\$577,728	
MD	9,036	TVD	9,036	Progress	581	Days	6	MW	10.6	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 9036'											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CONT TO RIH W/ BIT #3.
07:30	08:00	0.5	WASH & REAM 45' TO BOTTOM
08:00	12:30	4.5	DRLG F/ 8455' - 8553', 16 - 22 K WOB, 55-65 RPM @ TABLE, 2050 PSI @ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 21.77 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	06:00	17.0	DRLG F/ 8553' - 9036', 16 - 22 K WOB, 55-65 RPM @ TABLE, 2050 PSI @ 114 SPM = 398 GPM = 64 RPM F/ MOTOR, 21.77 FPH.
			FULL CREWS: NO INCIDENTS.
			SAFETY MEETINGS: TRIPPING (2), BOP DRILL (1).
			BOP DRILL: MORNING TOUR (80 SECS).
			OPERATED COM (4), WITNESSED (1).
			FUEL REC'D: 0 GALS DIESEL.
			FUEL ON HAND: 5086 GAL, FUEL USED: 1197 GALS.
			MUD WT: 10.6 PPG, VIS: 34..
			BG GAS: 1200 U, PEAK GAS: 6943 U @ 8743', TRIP GAS: 6180 U.
			FORMATION: KMV PRICE RIVER MIDDLE @ 8093'.
			UNMANNED LOGGING UNIT - DAY 6.

09-08-2008	Reported By	BENNY BLACKWELL
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Daily Costs: Drilling	\$35,400	Completion	\$0	Daily Total	\$35,400
Cum Costs: Drilling	\$613,128	Completion	\$0	Well Total	\$613,128
MD	9,420	TVD	9,420	Progress	384
		Days	7	MW	11.2
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRLG F/ 9036' - 9218', 16 - 22 K WOB, 55-65 RPM @ TABLE, 2050 PSI @ 108 SPM = 377 GPM = 60 RPM F/ MOTOR, 28 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	22:00	9.0	DRLG F/ 9218' - 9420' TD, 16 - 22 K WOB, 55-65 RPM @ TABLE, 2050 PSI @ 108 SPM = 377 GPM = 60 RPM F/ MOTOR, 22.4 FPH. REACHED TD AT 22:00 HRS, 9/7/08.
22:00	23:00	1.0	CIRC F/ WIPER TRIP.
23:00	00:00	1.0	WIPER TRIPS 12 STDS OUT AND BACK TO BOTTOM - NO PROBLEMS
00:00	02:00	2.0	CIRC BEFORE RUNNING CASING - RIG UP WEATHERFORD TO L/D DRILL STRING.
02:00	06:00	4.0	HSM - LAY DOWN DRILL STRING - TIGHT SPOT @ 4700'.
FULL CREWS: NO INCIDENTS.			
SAFETY MEETINGS: RIG SERVICE (2), L/D DRILL PIPE W/ WEATHERFORD (1).			
BOP DRILL: NONE.			
OPERATED COM (4), WITNESSED (1).			
FUEL REC'D: 0 GALS DIESEL.			
FUEL ON HAND: 3850 GAL, FUEL USED: 1236 GALS.			
MUD WT: 11.5 PPG, VIS: 37.			
BG GAS: 350 U, PEAK GAS: 6725 U @ 9246', TRIP GAS: 8423 U.			
FORMATION: SEGO @ : 9231'.			
UNMANNED LOGGING UNIT - DAY 7.			

09-09-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$106,367	Completion	\$231,532	Daily Total	\$337,899
Cum Costs: Drilling	\$719,496	Completion	\$231,532	Well Total	\$951,028
MD	9,420	TVD	9,420	Progress	0
		Days	8	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	CONT. TO LAY DOWN DRILL STRING - BREAK KELLY & L/D BHA.
09:30	10:00	0.5	PULL WEAR BUSHING.
10:00	11:30	1.5	RIG UP CASING EQUIP & HOLD SAFETY MEETING.
11:30	17:30	6.0	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: SHOE (1.00) SET @ 9412.65., 1 JT CSG 42.34, FLOAT COLLAR (1.50) SET W/ TOP @ 9367.81, 62 JTS (2630.72), 1 MJ (20.90) SET W/ TOP @ 6716.19, 54 JTS (2293.27'), 1 MJ (20.97') W/ TOP @ 4401.95', 103 JTS (4383.30'), P/U TAG JT & TAG W/ 15' IN, L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JT - 5.00', CASING HANGER ASSY. 0.65', AND L/J 13.0'), LAND W/ 98K ON HANGER.
17:30	18:30	1.0	WASH 4' TO BOTTOM - CASING SET 7' FROM TD OF HOLE.
18:30	19:30	1.0	CIRC CASING CLEAN FOR CEMENT JOB - RIG UP SCHLUMBERGER TO CEMENT CSG.
19:30	20:00	0.5	HSM - RIG UP CMNT EQUIP TO RIG FLOOR.

20:00 22:30 2.5 CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: HSM, PRESURE TEST LINES TO 5000 PSI
 DROP BTM PLUG. PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER , MIX AND PUMP CEMENT. LEAD 430 SKS 35/65 + ADD @ 12.5 PPG , 1.98 YELD , 10.948 GAL/SK FRESH WATER (151.6 BBLS). TAIL 1480 SKS OF 50/50 POZ G CEMENT + ADD MIXED @ 14.1 PPG , 1.29 YEILD , 5.979 GAL/SK (340.0 BBLS). DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 145.6 BBL FRESH WATER, 100% RETURNS THROUGH OUT CEMENT JOB - 0 BBLS CEMENT TO SURFACE , BUMP PLUG 22:30 HRS WITH 3500 PSI (1000 PSI OVER FDP) , FLOATS HELD, 1.5 BBLS BACK.

22:30 23:30 1.0 WAIT 1 HR F/ CEMENT, L/D LANDING JT, SET & TEST PACKER TO 5000 PSI - OK.

23:30 02:30 3.0 N/D BOP'S & CLEAN PITS.

02:30 06:00 3.5 RIG DOWN AND PREPARE RIG FOR RIG MOVE.

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: RUN CASING (1), CEMENTING W/ SCHLUMBERGER (1), RIG DOWN (1).

BOP DRILL: NONE.

OPERATED COM (2), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 3590 GAL, FUEL USED: 260 GALS.

MUD WT: PPG, VIS: .

BG GAS: U, PEAK GAS: U @ ' , TRIP GAS: U.

FORMATION: SEGO @ : 9231'.

UNMANNED LOGGING UNIT - DAY 8.

ITEMS TRANSFERED FROM ECW 72-04 TO ECW 70-04

42.36' (1 JT), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD

42.34' (1 JT), 4 1/2", 11.6#, HCP -110, LTC, R-3, BAD

127.02' (3 JTS) 4 1/2", 11.6#, N-80, LTC, R-3, GOOD

42.14' (1 JTS) 4 1/2", 11.6#, N-80, LTC, R-3, BAD

31.96' (2 PUPS) 4 1/2", 11.6#, HCP -110, LTC, GOOD

FUEL 3590 GAL. @ \$4.05718 PER GAL.

RIG MOVE FROM ECW 42.-04 TO ECW 72-04 = 1.5 MILES.

06:00 RELEASE RIG @ 02:30 HRS, 9/9/08.

CASING POINT COST \$673,880

09-16-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$43,886		Daily Total		\$43,886	
Cum Costs: Drilling		\$719,496		Completion		\$275,418		Well Total		\$994,914	
MD	9,420	TVD	9,420	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 880'. EST CEMENT TOP @ 1710'. RD SCHLUMBERGER.								

09-24-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,724		Daily Total		\$1,724	
Cum Costs: Drilling		\$719,496		Completion		\$277,142		Well Total		\$996,638	

MD 9,420 TVD 9,420 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTD : 9368.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

09-30-2008 Reported By WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$1,200	Daily Total	\$1,200
Cum Costs: Drilling	\$719,496	Completion	\$278,342	Well Total	\$997,838

MD 9,420 TVD 9,420 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9368.0 Perf : 7772'-9250 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9046'-47', 9052'-53', 9053'-54', 9100'-01', 9104'-05', 9121'-22', 9122'-23', 9129'-30', 9143'-44', 9149'-50', 9150'-51', 9157'-58', 9197'-98', 9249'-50' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4168 GAL WF116 LINEAR PREPAD, 2100 GAL YF116ST+ PAD, 36711 GAL YF116ST+ W/121200# 20/40 SAND @ .5-5 PPG. MTP 7661 PSIG. MTR 51.5 BPM. ATP 5152 PSIG. ATR 48.2 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8970'. PERFORATE LPR FROM 8700'-01', 8726'-27', 8736'-37', 8769'-70', 8805'-06', 8820'-21', 8834'-35', 8883'-84', 8894'-95', 8907'-08', 8924'-25', 8949'-50' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2083 GAL YF116ST+ PAD, 40520 GAL YF116ST+ W/136100# 20/40 SAND @ .5-5 PPG. MTP 6814 PSIG. MTR 51.6 BPM. ATP 4987 PSIG. ATR 49.3 BPM. ISIP 3180 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8650'. PERFORATE MPR FROM 8365'-66', 8386'-87', 8400'-01', 8423'-24', 8436'-37', 8466'-67', 8518'-19', 8524'-25', 8574'-75', 8613'-14', 8622'-23', 8629'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2083 GAL YF116 ST+ PAD, 21779 GAL YF116ST+ W/59700# 20/40 SAND @ .5-4 PPG. MTP 7281 PSIG. MTR 51.6 BPM. ATP 4747 PSIG. ATR 38.4 BPM. 3 PUMPS WENT DOWN IN 4PPG STAGE WITH ELECTRICAL PROBLEMS. COULD ONLY MAINTAIN 35 BPM. OVERFLUSHED 85 BBLs. REFRAC W/3466 GAL YF116 ST+ PAD, 30074 GAL YF116ST+ W/92700# 20/40 SAND @ .5-4 PPG. MTP 7833 PSIG. MTR 51.6 BPM. ATP 5387 PSIG. ATR 48.8 BPM. ISIP 4150PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8325'. PERFORATE MPR FROM 8129'-30', 8140'-41', 8152'-53', 8165'-66', 8175'-76', 8187'-88', 8201'-02', 8207'-08', 8247'-48', 8279'-80', 8290'-91', 8298'-99' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2084 GAL YF116ST+ PAD, 50964 GAL YF116ST+ W/178100# 20/40 SAND @ .5-5 PPG. MTP 6900 PSIG. MTR 51.6 BPM. ATP 4382 PSIG. ATR 50.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8100'. PERFORATE MPR FROM 7934'-35', 7942'-43', 7943'-44', 7977'-78', 8020'-21', 8025'-26', 8035'-36', 8036'-37', 8041'-42', 8063'-64', 8070'-71', 8074'-75' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2083 GAL YF116ST+ PAD, 46904 GAL YF116ST+ W/162500# 20/40 SAND @ .5-5 PPG. MTP 6288 PSIG. MTR 51.8 BPM. ATP 4849 PSIG. ATR 49.3 BPM. ISIP 3690 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7870'. PERFORATE UPR FROM 7772'-73', 7773'-74', 7779'-80', 7785'-86', 7798'-99', 77805'-06', 7816'-17', 7817'-18', 7846'-47', 7852'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2082 GAL YF116ST+ PAD, 36473 GAL YF116ST+ W/119600# 20/40 SAND @ .5-5 PPG. MTP 5624 PSIG. MTR 50.7 BPM. ATP 4420 PSIG. ATR 48.8 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER. SDFN

10-01-2008 Reported By WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$535,535	Daily Total	\$535,535
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Cum Costs: Drilling	\$719,496	Completion	\$813,877	Well Total	\$1,533,373
MD	9,420	TVD	9,420	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9368.0		Perf : 5369'-9250		PKR Depth : 0.0
MESAVERDE/WASATCH					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>RUWL SET 10K CFP AT 7650'. PERFORATE UPR FROM 7430'-31', 7449'-50', 7472'-73', 7484'-85', 7489'-90', 7494'-95', 7516'-17', 7542'-43', 7547'-48', 7566'-67', 7588'-89', 7617'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2084 GAL YF116ST+ PAD, 38713 GAL YF116ST+ W/ 129400 # 20/40 SAND @ .5-5 PPG. MTP 6150 PSIG. MTR 51.5 BPM. ATP 4213 PSIG. ATR 49.5 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 7400'. PERFORATE UPR FROM 7156'-57', 7166'-67', 7175'-76', 7193'-94', 7199'-00', 7206'-07', 7233'-34', 7262'-63', 7302'-03', 7306'-07', 7318'-19', 7355'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2087 GAL YF116ST+ PAD, 38631 GAL YF116ST+ W/ 128500 # 20/40 SAND @ .5-5 PPG. MTP 5122 PSIG. MTR 51.4 BPM. ATP 3944 PSIG. ATR 49.1 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 7110'. PERFORATE NH FROM 6886'-87', 6904'-05', 6919'-20', 6928'-29', 6964'-65', 6985'-86', 7003'-04', 7020'-21', 7025'-26', 7040'-41', 7059'-60', 7086'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2083 GAL YF116ST+ PAD, 33219 GAL YF116ST+ W/ 106500 # 20/40 SAND @ .5-5 PPG. MTP 6901 PSIG. MTR 51.4 BPM. ATP 4424 PSIG. ATR 49.4 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 6K CFP AT 6800'. PERFORATE Ba FROM 6622'-23', 6627'-28', 6633'-34', 6634'-35', 6641'-42', 6642'-43', 6667'-68', 6687'-88', 6703'-04', 6704'-05', 6740'-41', 6761'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 30079 GAL YF116ST+ W/ 92300 # 20/40 SAND @ .5-4 PPG. MTP 5562 PSIG. MTR 51.4 BPM. ATP 3927 PSIG. ATR 49.3 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 6K CFP AT 6570'. PERFORATE Ba FROM 6202'-03', 6223'-24', 6287'-88', 6313'-14', 6342'-43', 6367'-68', 6410'-11', 6434'-35', 6448'-49', 6492'-93', 6547'-48', 6552'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 30279 GAL YF116ST+ W/ 93300 # 20/40 SAND @ .5-4 PPG. MTP 7086 PSIG. MTR 51.5 BPM. ATP 4130 PSIG. ATR 49 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.</p>
06:00	06:00	24.0	<p>RUWL SET 6K CFP AT 6160'. PERFORATE Ca FROM 5885'-86', 5894'-95', 5904'-05', 5978'-79', 6040'-41', 6058'-59', 6073'-74', 6083'-84', 6098'-99', 6123'-24', 6129'-30', 6138'-39' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 32244 GAL YF116ST+ W/ 101200 # 20/40 SAND @ .5-4 PPG. MTP 4586 PSIG. MTR 51.4 BPM. ATP 3558 PSIG. ATR 49 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 6K CFP AT 5760'. PERFORATE Ca FROM 5666'-67', 5683'-84', 5696'-97', 5707'-08', 5715'-16', 5716'-17', 5720'-21', 5721'-22', 5729'-30', 5730'-31', 5731'-32', 5732'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 31261 GAL YF116ST+ W/ 97300 # 20/40 SAND @ .5-4 PPG. MTP 4583 PSIG. MTR 51.5 BPM. ATP 3476 PSIG. ATR 49.1 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 6K CFP AT 5640'. PERFORATE Ca FROM 5549'-50', 5563'-64', 5564'-65', 5572'-73', 5573'-74', 5588'-89', 5589'-90', 5597'-98', 5608'-09', 5609'-10', 5617'-18', 5618'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 33855 GAL YF116ST+ W/ 108000 # 20/40 SAND @ .5-4 PPG. MTP 4182 PSIG. MTR 52.2 BPM. ATP 2884 PSIG. ATR 48.5 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.</p>

RUWL SET 6K CFP AT 5520'. PERFORATE Pp FROM 5454'-55', 5455'-56', 5460'-61', 5461'-62', 5467'-68', 5468'-69', 5469'-70', 5477'-78', 5483'-84', 5484'-85', 5503'-04', 5504'-05' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 33792 GAL YF116ST+ W/ 107200 # 20/40 SAND @ .5-4 PPG. MTP 4602 PSIG. MTR 51.5 BPM. ATP 3248 PSIG. ATR 49.3 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5420'. PERFORATE Pp FROM 5369'-70', 5370'-71', 5371'-72', 5378'-79', 5379'-80', 5380'-81', 5383'-84', 5384'-85', 5385'-86', 5393'-94', 5394'-95', 5395'-96' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2084 GAL YF116ST+ PAD, 32172 GAL YF116ST+ W/ 100800 # 20/40 SAND @ .5-4 PPG. MTP 4533 PSIG. MTR 52.2 BPM. ATP 3496 PSIG. ATR 49.2 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5252'. RDWL. SDFN.

10-02-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$5,185		Daily Total		\$5,185	
Cum Costs: Drilling		\$719,496		Completion		\$819,062		Well Total		\$1,538,558	
MD	9,420	TVD	9,420	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 6202'-9250		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU ROYAL RIG 2 . ND FRAC TREE. NU BOPE. RIH WITH 3-7/8"BIT & PUMP OFF SUB TO 2600'. SDFN.								

10-03-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$48,962		Daily Total		\$48,962	
Cum Costs: Drilling		\$719,496		Completion		\$868,024		Well Total		\$1,587,520	
MD	9,420	TVD	9,420	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 5369'-9250		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. RIH TO CBP @ 5275'. CLEANED OUT & DRILLED OUT PLUGS @ 5252', 5420', 5520', 5640', 5760', 6160', 6570', 6800', 7110', 7400', 7650', 7870', 8100', 8325' & 8650'. RIH. CLEANED OUT TO 8808'. POH TO 8175'. SDFN.								

10-04-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$47,969		Daily Total		\$47,969	
Cum Costs: Drilling		\$719,496		Completion		\$915,993		Well Total		\$1,635,489	
MD	9,420	TVD	9,420	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 5369'-9250		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 1100 PSIG. RIH TO CFP @ 8970'. CLEANED OUT & DRILLED OUT PLUG @ 8970'. RIH. CLEANED OUT TO 9353'. LANDED TUBING @ 7140' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								
FLOWED 18 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1150 PSIG. 82 BFPH. RECOVERED 1577 BLW. 16223 BLWTR.											

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 31.74'
 XN NIPPLE 1.30'
 225 JTS 2-3/8" 4.7# N-80 TBG 7092.66'
 BELOW KB 13.00'
 LANDED @ 7139.61' KB

10-05-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,715		Daily Total		\$2,715	
Cum Costs: Drilling		\$719,496		Completion		\$918,708		Well Total		\$1,638,204	
MD	9,420	TVD	9,420	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 5369'-9250		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1000 PSIG. 73 BFPH. RECOVERED 1790 BLW. 14433 BLWTR.								

10-06-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,715		Daily Total		\$2,715	
Cum Costs: Drilling		\$719,496		Completion		\$921,423		Well Total		\$1,640,919	
MD	9,420	TVD	9,420	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 5369'-9250		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 900 PSIG. 65 BFPH. RECOVERED 1581 BLW. 12852 BLWTR.								

10-07-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,715		Daily Total		\$2,715	
Cum Costs: Drilling		\$719,496		Completion		\$924,138		Well Total		\$1,643,634	
MD	9,420	TVD	9,420	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 5369'-9250		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 800 PSIG. 56 BFPH. RECOVERED 1364 BLW. 11488 BLWTR.								

10-08-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,715		Daily Total		\$2,715	
Cum Costs: Drilling		\$719,496		Completion		\$926,853		Well Total		\$1,646,349	
MD	9,420	TVD	9,420	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :		PBTD : 9368.0				Perf : 5369'-9250		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1100 PSIG. 47 BFPH. RECOVERED 1253 BLW. 10235 BLWTR.

10-09-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$929,568	Well Total	\$1,649,064
MD	9,420	TVD	9,420	Progress	0
		Days	20	MW	0.0
		Visc			0.0
Formation :		PBTD : 9368.0		Perf : 5369'-9250	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1800 PSIG. 47 BFPH. RECOVERED 1179 BLW. 9056 BLWTR.

10-10-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$932,283	Well Total	\$1,651,779
MD	9,420	TVD	9,420	Progress	0
		Days	21	MW	0.0
		Visc			0.0
Formation :		PBTD : 9368.0		Perf : 5369'-9250	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1800 PSIG. 43 BFPH. RECOVERED 1076 BLW. 7980 BLWTR.

10-11-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$934,998	Well Total	\$1,654,494
MD	9,420	TVD	9,420	Progress	0
		Days	22	MW	0.0
		Visc			0.0
Formation :		PBTD : 9368.0		Perf : 5369'-9250	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE FTP 1000 PSIG. CP 1750 PSIG. 39 BFPH. RECOVERED 989 BLW. 6991 BLWTR.

10-12-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$937,713	Well Total	\$1,657,209
MD	9,420	TVD	9,420	Progress	0
		Days	23	MW	0.0
		Visc			0.0
Formation :		PBTD : 9368.0		Perf : 5369'-9250	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE FTP 950 PSIG. CP 1800 PSIG. 34 BFPH. RECOVERED 930 BLW. 6061 BLWTR.

10-13-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$940,428	Well Total	\$1,659,924

MD 9,420 TVD 9,420 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : PBTB : 9368.0 Perf : 5369'-9250 PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE FTP 950 PSIG. CP 1750 PSIG. 30 BFPH. RECOVERED 818 BLW. 5243 BLWTR.

10-14-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$943,143	Well Total	\$1,662,639

MD 9,420 TVD 9,420 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : PBTB : 9368.0 Perf : 5369'-9250 PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE FTP 950 PSIG. CP 1800 PSIG. 30 BFPH. RECOVERED 744 BLW. 4499 BLWTR.

10-15-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$945,858	Well Total	\$1,665,354

MD 9,420 TVD 9,420 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : PBTB : 9368.0 Perf : 5369'-9250 PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE FTP 900 PSIG. CP 1750 PSIG. 26 BFPH. RECOVERED 636 BLW. 3863 BLWTR.

10-16-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$719,496	Completion	\$948,573	Well Total	\$1,668,069

MD 9,420 TVD 9,420 Progress 0 Days 27 MW 0.0 Visc 0.0

Formation : PBTB : 9368.0 Perf : 5369'-9250 PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: WAITING ON PRODUCTION FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE FTP 900 PSIG. CP 1700 PSIG. 22 BFPH. RECOVERED 584 BLW. 3279 BLWTR. SWI @ 6:00 AM. WO FACILITIES.

FINAL COMPLETION DATE: 10/15/08

10-31-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$719,496	Completion	\$948,573	Well Total	\$1,668,069

MD 9,420 TVD 9,420 Progress 0 Days 28 MW 0.0 Visc 0.0

Formation : PBTB : 9368.0 Perf : 5369'-9250 PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1500 & SICP 2250 PSIG. TURNED WELL TO QUESTAR SALES AT 9:30 AM, 10/30/08. FLOWING 700 MCFD RATE ON 14/64" POS CK. STATIC 442. QGM METER #7923.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU013041a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com8. Lease Name and Well No.
EAST CHAPITA 72-043. Address 600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-824-55269. API Well No.
43-047-39274

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNE 2083FNL 2037FEL 40.06626 N Lat, 109.32990 W Lon

At top prod interval reported below SWNE 2083FNL 2037FEL 40.06626 N Lat, 109.32990 W Lon

At total depth SWNE 2083FNL 2037FEL 40.06626 N Lat, 109.32990 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV11. Sec., T., R., M., or Block and Survey
or Area Sec 4 T9S R23E Mer SLB12. County or Parish
UINTAH 13. State
UT14. Date Spudded
07/17/200815. Date T.D. Reached
09/07/200816. Date Completed
☐ D & A ☒ Ready to Prod.
10/30/200817. Elevations (DF, KB, RT, GL)*
4985 GL18. Total Depth: MD
TVD 942019. Plug Back T.D.: MD
TVD 936820. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2491		745		0	
7.875	4.500 P-110	11.6	0	9413		1910		1710	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7140							

25. Producing Intervals

26. Perforation Record 5369

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AYASATCH/MESAVERDE	5369	9250	9046 TO 9250		3	
B)			8700 TO 8950		3	
C)			8365 TO 8630		3	
D)			8129 TO 8299		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9046 TO 9250	43,144 GALS GELLED WATER & 121,200# 20/40 SAND
8700 TO 8950	42,768 GALS GELLED WATER & 136,100# 20/40 SAND
8365 TO 8630	57,567 GALS GELLED WATER & 152,400# 20/40 SAND
8129 TO 8299	53,213 GALS GELLED WATER & 178,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/30/2008	11/07/2008	24	→	45.0	694.0	215.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1350	2000.0	→	45	694	215		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65004 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** DEC 01 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5369	9250		GREEN RIVER	2009
				MAHOGANY	2656
				UTELAND BUTTE	4761
				WASATCH	4907
				CHAPITA WELLS	5502
				BUCK CANYON	6163
				PRICE RIVER	7204
				MIDDLE PRICE RIVER	7948

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65004 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 11/22/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 72-04 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7934-8075	3/spf
7772-7853	3/spf
7430-7618	3/spf
7156-7356	3/spf
6886-7087	3/spf
6622-6762	3/spf
6202-6553	3/spf
5885-6139	3/spf
5666-5733	3/spf
5549-5619	3/spf
5454-5505	3/spf
5369-5396	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7934-8075	49,152 GALS GELLED WATER & 162,500# 20/40 SAND
7772-7853	38,720 GALS GELLED WATER & 119,600# 20/40 SAND
7430-7618	40,962 GALS GELLED WATER & 129,400# 20/40 SAND
7156-7356	40,883 GALS GELLED WATER & 128,500# 20/40 SAND
6886-7087	35,467 GALS GELLED WATER & 106,500# 20/40 SAND
6622-6762	32,163 GALS GELLED WATER & 92,300# 20/40 SAND
6202-6553	32,363 GALS GELLED WATER & 93,300# 20/40 SAND
5885-6139	34,328 GALS GELLED WATER & 101,200# 20/40 SAND
5666-5733	33,345 GALS GELLED WATER & 97,300# 20/40 SAND
5549-5619	35,939 GALS GELLED WATER & 108,000# 20/40 SAND
5454-5505	35,876 GALS GELLED WATER & 107,200# 20/40 SAND
5369-5396	34,256 GALS GELLED WATER & 100,800# 20/40 SAND

Perforated the Lower Price River from 9046-47', 9052-53', 9053-54', 9100-01', 9104-05', 9121-22', 9122-23', 9129-30', 9143-44', 9149-50', 9150-51', 9157-58', 9197-98', 9249-50' w/ 3 spf.

Perforated the Lower Price River from 8700-01', 8726-27', 8736-37', 8769-70', 8805-06', 8820-21', 8834-35', 8883-84', 8894-95', 8907-08', 8924-25', 8949-50' w/ 3 spf.

Perforated the Middle Price River from 8365-66', 8386-87', 8400-01', 8423-24', 8436-37', 8466-67', 8518-19', 8524-25', 8574-75', 8613-14', 8622-23', 8629-30' w/ 3 spf.

Perforated the Middle Price River from 8129-30', 8140-41', 8152-53', 8165-66', 8175-76', 8187-88', 8201-02', 8207-08', 8247-48', 8279-80', 8290-91', 8298-99' w/ 3 spf.

Perforated the Middle Price River from 7934-35', 7942-43', 7943-44', 7977-78', 8020-21', 8025-26', 8035-36', 8036-37', 8041-42', 8063-64', 8070-71', 8074-75' w/ 3 spf.

Perforated the Upper Price River from 7772-73', 7773-74', 7779-80', 7785-86', 7798-99', 7805-06', 7816-17', 7817-18', 7846-47', 7852-53' w/ 3 spf.

Perforated the Upper Price River from 7430-31', 7449-50', 7472-73', 7484-85', 7489-90', 7494-95', 7516-17', 7542-43', 7547-48', 7566-67', 7588-89', 7617-18' w/ 3 spf.

Perforated the Upper Price River from 7156-57', 7166-67', 7175-76', 7193-94', 7199-7200', 7206-07', 7233-34', 7262-63', 7302-03', 7306-07', 7318-19', 7355-56' w/ 3 spf.

Perforated the North Horn from 6886-87', 6904-05', 6919-20', 6928-29', 6964-65', 6985-86', 7003-04', 7020-21', 7025-26', 7040-41', 7059-60', 7086-87' w/ 3 spf.

Perforated the Ba from 6622-23', 6627-28', 6633-34', 6634-35', 6641-42', 6642-43', 6667-68', 6687-88', 6703-04', 6704-05', 6740-41', 6761-62' w/ 3 spf.

Perforated the Ba from 6202-03', 6223-24', 6287-88', 6313-14', 6342-43', 6367-68', 6410-11', 6434-35', 6448-49', 6492-93', 6547-48', 6552-53' w/ 3 spf.

Perforated the Ca from 5885-86', 5894-95', 5904-05', 5978-79', 6040-41', 6058-59', 6073-74', 6083-84', 6098-99', 6123-24', 6129-30', 6138-39' w/ 3 spf.

Perforated the Ca from 5666-67', 5683-84', 5696-97', 5707-08', 5715-16', 5716-17', 5720-21', 5721-22', 5729-30', 5730-31', 5731-32', 5732-33' w/ 3 spf.

Perforated the Ca from 5549-50', 5563-64', 5564-65', 5572-73', 5573-74', 5588-89', 5589-90', 5597-98', 5608-09', 5609-10', 5617-18', 5618-19' w/ 3 spf.

Perforated the Pp from 5454-55', 5455-56', 5460-61', 5461-62', 5467-68', 5468-69', 5469-70', 5477-78', 5483-84', 5484-85', 5503-04', 5504-05' w/ 3 spf.

Perforated the Pp from 5369-70', 5370-71', 5371-72', 5378-79', 5379-80', 5380-81', 5383-84', 5384-85', 5385-86', 5393-94', 5394-95', 5395-96' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8731
Sego	9279

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 72-04

API number: 4304739274

Well Location: QQ SWNE Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,010	2,030	NO FLOW	NOT KNOWN

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT)

Mary A. Maestas

TITLE

Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE

11/22/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

EAST CHAPITA 72-04

2. Name of Operator

EOG RESOURCES, INC.

Contact: MARY A. MAESTAS

E-Mail: mary_maestas@eogresources.com

9. API Well No.

43-047-39274

3a. Address

600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T9S R23E SWNE 2083FNL 2037FEL
40.06626 N Lat, 109.32990 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

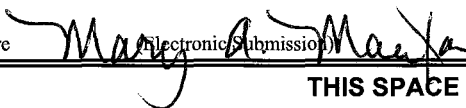
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #68058 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 03/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED**
MAR 23 2009

DIV. OF OIL, GAS & MINING